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SALUS POPULI SUPREMA LEX ESTO

"The welfare of the people shall be the supreme law."



ROBIN CARNAHAN
SECRETARY OF STATE

MISSOURI REGISTER

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Documents will be accepted for filing on all regular workdays from 8:00 a.m. until 5:00 p.m. We encourage early filings to facilitate the timely publication of the *Missouri Register*. Orders of Rulemaking appearing in the *Missouri Register* will be published in the *Code of State Regulations* and become effective as listed in the chart above. Advance notice of large volume filings will facilitate their timely publication. We reserve the right to change the schedule due to special circumstances. Please check the latest publication to verify that no changes have been made in this schedule. To review the entire year's schedule, please check out the website at <http://www.sos.mo.gov/adrules/pubsched.asp>

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RULES—Cite material in the *Missouri Register* by volume and page number, for example, Vol. 28, *Missouri Register*, page 27. The approved short form of citation is 28 MoReg 27.

The rules are codified in the *Code of State Regulations* in this system—

Title	Code of State Regulations	Division	Chapter	Rule
1	CSR	10-	1.	010
Department		Agency, Division	General area regulated	Specific area regulated

They are properly cited by using the full citation , i.e., 1 CSR 10-1.010.

Each department of state government is assigned a title. Each agency or division within the department is assigned a division number. The agency then groups its rules into general subject matter areas called chapters and specific areas called rules. Within a rule, the first breakdown is called a section and is designated as (1). Subsection is (A) with further breakdown into paragraph 1., subparagraph A., part (I), subpart (a), item I. and subitem a.

RSMo—The most recent version of the statute containing the section number and the date.

The Secretary of State shall publish all executive orders beginning January 1, 2003, pursuant to section 536.035.2, RSMo Supp. 2009.

EXECUTIVE ORDER 10-01

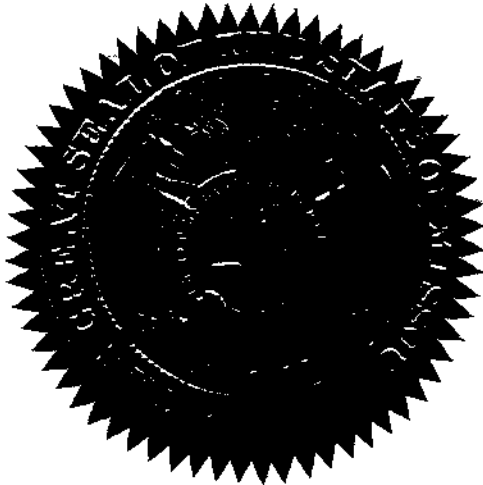
WHEREAS, the Missouri Commission on Total Compensation (Commission) was established by Executive Order 01-15; and

WHEREAS, the Commission was directed to analyze, determine, and recommend courses of action relating to total compensation of state employees; and

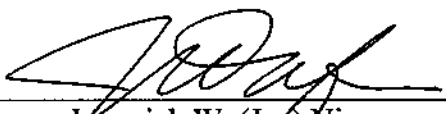
WHEREAS, the Commission has not met or issued an annual report in several years; and

WHEREAS, the Commission is no longer serving the purpose for which it was established.

NOW, THEREFORE, I, JEREMIAH W. (JAY) NIXON, GOVERNOR OF THE STATE OF MISSOURI, by the virtue of the authority vested in me by the Constitution and the laws of the State of Missouri, do hereby rescind Executive Order 01-15, thereby terminating the Missouri Commission on Total Compensation.



IN WITNESS WHEREOF, I have hereunto set my hand and caused to be affixed the Great Seal of the State of Missouri, in the City of Jefferson, on this 15th day of January, 2010.


Jeremiah W. (Jay) Nixon
Governor

ATTEST:


Robin Carnahan
Secretary of State

**EXECUTIVE ORDER
10-02**

WHEREAS, the Governor's Advisory Council on Aging (Council) was established in 1973 in response to the federal Older Americans Act; and

WHEREAS, the membership and duties of the Council were amended by Executive Order 07-29; and

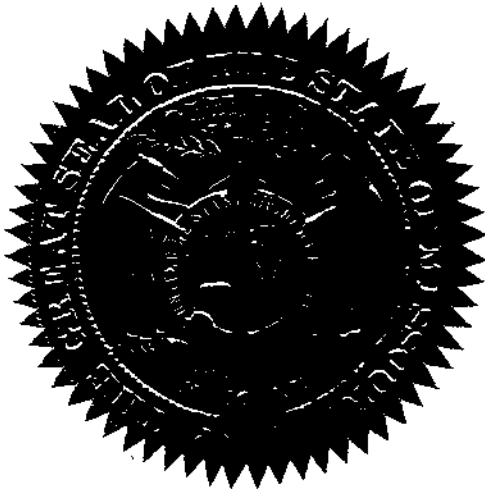
WHEREAS, the Older Americans Act does not mandate the existence of a state advisory council on aging; and

WHEREAS, the Council is required under Executive Order 07-29 to meet at least four times per year, which can result in costs to the State of Missouri; and


WHEREAS, the duties of the Council are similar to the duties of the State Board of Senior Services; and

WHEREAS, eliminating the Council and transferring its duties to the State Board of Senior Services will result in more efficient, effective service to Missouri seniors.

NOW, THEREFORE, I, JEREMIAH W. (JAY) NIXON, GOVERNOR OF THE STATE OF MISSOURI, by virtue of the authority vested in me by the Constitution and Laws of the State of Missouri, do hereby rescind Executive Order 07-29 and any prior executive orders relating to the Governor's Advisory Council on Aging, thereby terminating the Council, and assign its duties to the State Board of Senior Services.



IN WITNESS WHEREOF, I have hereunto set my hand and caused to be affixed the Great Seal of the State of Missouri, in the City of Jefferson, on this 15th day of January, 2010.


Jeremiah W. (Jay) Nixon
Governor

ATTEST:


Robin Carnahan
Secretary of State

EXECUTIVE ORDER
10-03

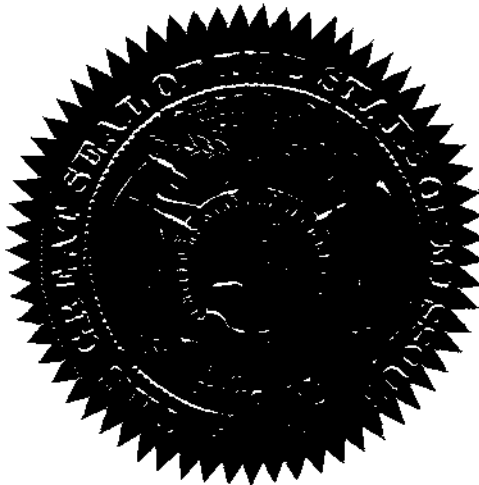
WHEREAS, the Missouri Lewis and Clark Bicentennial Commission (Commission) was established by Executive Order 97-16 and subsequently amended through Executive Orders 98-06 and 03-01; and

WHEREAS, the Commission was charged with recommending effective means to observe the bicentennial of the Lewis and Clark expedition (2003-2006), to promote public awareness of its historical significance, and to promote cultural tourism as it related to the expedition; and


WHEREAS, the bicentennial of the Lewis and Clark expedition concluded in 2006 and the Commission last met in 2006; and

WHEREAS, Executive Order 97-16 was rescinded by Executive Order 98-06, and Executive Order 98-06 was rescinded by Executive Order 03-01.


NOW, THEREFORE, I, JEREMIAH W. (JAY) NIXON, GOVERNOR OF THE STATE OF MISSOURI, by the virtue of the authority vested in me by the Constitution and the laws of the State of Missouri, do hereby rescind Executive Order 03-01, thereby terminating the Missouri Lewis and Clark Bicentennial Commission.



IN WITNESS WHEREOF, I have hereunto set my hand and caused to be affixed the Great Seal of the State of Missouri, in the City of Jefferson, on this 15th day of January, 2010.


Jeremiah W. (Jay) Nixon
Governor

ATTEST:


Robin Carnahan
Secretary of State

**EXECUTIVE ORDER
10-04**

WHEREAS, the Missouri Energy Policy Council (Council) was established by Executive Order 03-10 for the purpose of advising the Governor on matters of local, state, regional, and national energy policy; and

WHEREAS, the Council was directed to, and did, prepare an initial report for the Governor by June 1, 2003, regarding energy issues; and

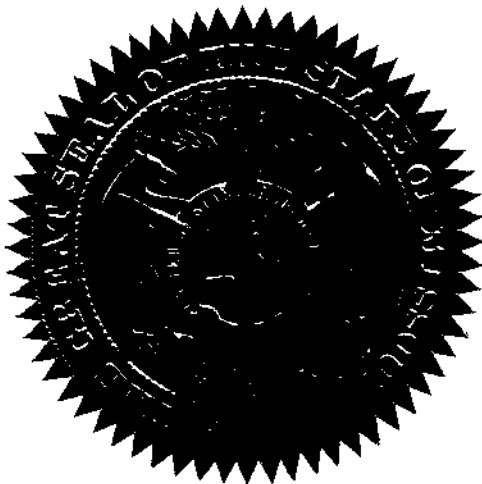
WHEREAS, the Council was further directed to publish annual reports beginning in 2003; and

WHEREAS, the Council has never published an annual report; and

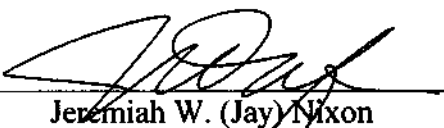
WHEREAS, the Council has not met since 2004; and

WHEREAS, the Council is no longer serving the purpose for which it was formed.

NOW, THEREFORE, I, JEREMIAH W. (JAY) NIXON, GOVERNOR OF THE STATE OF MISSOURI, by the virtue of the authority vested in me by the Constitution and the laws of the State of Missouri, do hereby rescind Executive Order 03-10, thereby terminating the Missouri Energy Policy Council.



IN WITNESS WHEREOF, I have hereunto set my hand and caused to be affixed the Great Seal of the State of Missouri, in the City of Jefferson, on this 15th day of January, 2010.


Jeremiah W. (Jay) Nixon
Governor

ATTEST:


Robin Carnahan
Secretary of State

**EXECUTIVE ORDER
10-05**

WHEREAS, in 1995, the Missouri Board of Geographic Names was established by Executive Order 95-28; and

WHEREAS, the functions of the Board include receiving and evaluating all proposals for changes to names of geographic features and places in Missouri to determine the most appropriate names for use in maps and official documents; making official recommendations to the United States Board on Geographic Names on behalf of the state of Missouri regarding each proposal; and assisting in the maintenance of a Missouri geographic names database as part of the national data base; and

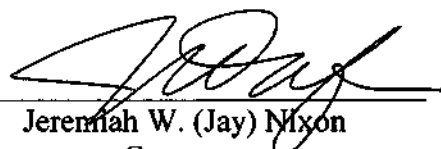
WHEREAS, Senate Bill 480, enacted into law in 2009, statutorily established another Missouri Board on Geographic Names with similar functions and membership as the Board established by Executive Order 95-28; and

WHEREAS, there no longer exists a need for the board established by Executive Order 95-28.

NOW, THEREFORE, I, JEREMIAH W. (JAY) NIXON, GOVERNOR OF THE STATE OF MISSOURI, by the virtue of the authority vested in me by the Constitution and the laws of the State of Missouri, do hereby rescind Executive Order 95-28, thereby terminating the Missouri Board of Geographic Names established by that order.



IN WITNESS WHEREOF, I have hereunto set my hand and caused to be affixed the Great Seal of the State of Missouri, in the City of Jefferson, on this 15th day of January, 2010.


Jeremiah W. (Jay) Nixon
Governor

ATTEST:


Robin Carnahan
Secretary of State

**EXECUTIVE ORDER
10-06**

WHEREAS, the Governor's Advisory Council for Plant Biotechnology (Council) was established by Executive Order 05-13; and

WHEREAS, the function of the Council was to advise of ways to recruit plant biotechnology companies to Missouri; and

WHEREAS, the Council has not met in more than a year; and

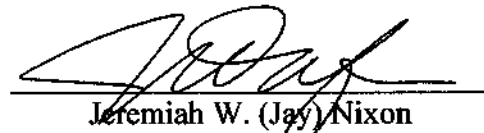
WHEREAS, the functions of the Council overlap with and duplicate the functions of other entities that are currently active, such as the Missouri Technology Corporation; and

WHEREAS, the important function of recruiting plant biotechnology companies to Missouri can be most efficiently performed by the Missouri Technology Corporation.

NOW, THEREFORE, I, JEREMIAH W. (JAY) NIXON, GOVERNOR OF THE STATE OF MISSOURI, by the virtue of the authority vested in me by the Constitution and the laws of the State of Missouri, do hereby rescind Executive Order 05-13, thereby terminating the Governor's Advisory Council on Plant Biotechnology, and assign its duties to the Missouri Technology Corporation.



IN WITNESS WHEREOF, I have hereunto set my hand and caused to be affixed the Great Seal of the State of Missouri, in the City of Jefferson, on this 15th day of January, 2010.


Jeremiah W. (Jay) Nixon
Governor

ATTEST:


Robin Carnahan
Secretary of State

EXECUTIVE ORDER
10-07

WHEREAS, the Missouri Commission on Intergovernmental Cooperation (Commission) currently exists under Executive Order 01-16;

WHEREAS, the prior executive orders regarding the Commission (94-26, 96-21, and 98-19) have all expired or been rescinded; and

WHEREAS, the purpose of the Commission was to foster partnership and communication between state and local government; and

WHEREAS, the Commission was to report annually to the Governor; and

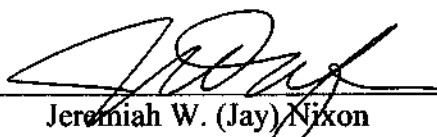
WHEREAS, the Commission has not met or reported for several years; and

WHEREAS, the Commission is no longer serving the purpose for which it was formed.

NOW, THEREFORE, I, JEREMIAH W. (JAY) NIXON, GOVERNOR OF THE STATE OF MISSOURI, by the virtue of the authority vested in me by the Constitution and the laws of the State of Missouri, do hereby rescind Executive Order 01-16, thereby terminating the Missouri Commission on Intergovernmental Cooperation.



IN WITNESS WHEREOF, I have hereunto set my hand and caused to be affixed the Great Seal of the State of Missouri, in the City of Jefferson, on this 15th day of January, 2010.


Jeremiah W. (Jay) Nixon
Governor

ATTEST:


Robin Carnahan
Secretary of State

**EXECUTIVE ORDER
10-08**

WHEREAS, the Missouri Commission on Patient Safety (Commission) was established by Executive Order 03-16; and

WHEREAS, Executive Order 04-07 amended the membership of the Commission and superseded and rescinded Executive Order 03-16; and

WHEREAS, the purpose of the Commission was to study and recommend measures to improve medical outcomes, prevent errors, upgrade health care delivery systems, and improve education of medical providers and patients, all with the goal of reducing preventable medical errors and reducing medical malpractice claims; and

WHEREAS, the Commission was tasked with reporting its recommendations to the Governor by July 1, 2004; and

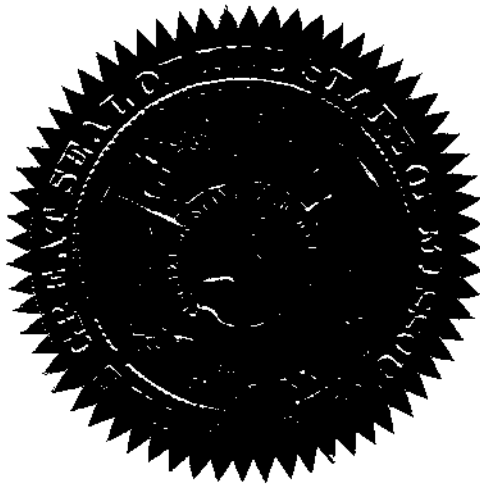
WHEREAS, the Commission reported recommendations to the Governor in 2004; and

WHEREAS, one of the Commission's recommendations was the creation of the Missouri Center for Patient Safety; and

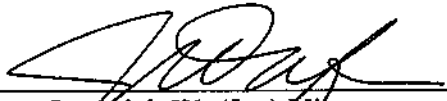
WHEREAS, in response to the Commission's recommendation, the Missouri Center for Patient Safety was established as a nonprofit corporation in 2005, with the mission of providing solutions and resources to improve patient safety and the quality of health care delivery by collaborating with health care providers, physicians, purchasers, consumers, and government; and

WHEREAS, the Commission has completed its mission and has not met since 2004.


NOW, THEREFORE, I, JEREMIAH W. (JAY) NIXON, GOVERNOR OF THE STATE OF MISSOURI, by the virtue of the authority vested in me by the Constitution and the laws of the State of Missouri, do hereby rescind Executive Order 04-07, thereby terminating the Missouri Commission on Patient Safety.



IN WITNESS WHEREOF, I have hereunto set my hand and caused to be affixed the Great Seal of the State of Missouri, in the City of Jefferson, on this 15th day of January, 2010.


Jeremiah W. (Jay) Nixon
Governor

ATTEST:


Robin Carnahan
Secretary of State

EXECUTIVE ORDER**10-09**

WHEREAS, the Governor's Council on AIDS (Council) was established in 1995 by Executive Order 95-10, and its membership was expanded by Executive Orders 96-11 and 98-13; and

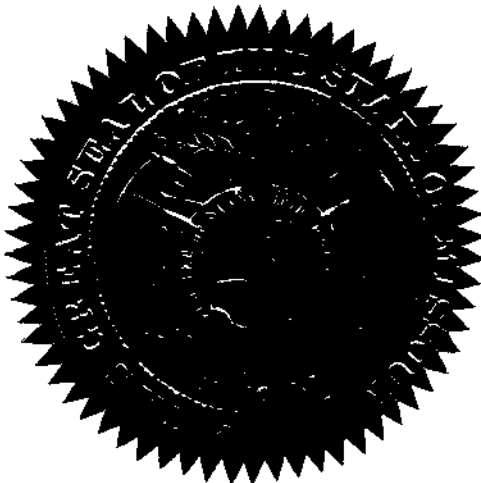
WHEREAS, the Council was tasked with developing and coordinating policies to improve AIDS prevention and care services to Missourians; and

WHEREAS, the Council ceased meeting in approximately 2004; and

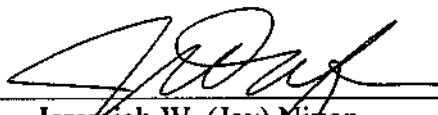
WHEREAS, the Council recommended to a previous administration that it be dissolved and its work continued by the Missouri Department of Health and Senior Services; and

WHEREAS, the Statewide HIV/STD Prevention Community Planning Group, a partnership between the Missouri Department of Health and Senior Services and HIV-affected communities, performs the same or similar functions as the Council.

NOW, THEREFORE, I, JEREMIAH W. (JAY) NIXON, GOVERNOR OF THE STATE OF MISSOURI, by the virtue of the authority vested in me by the Constitution and the laws of the State of Missouri, do hereby rescind Executive Orders 95-10, 96-11, and 98-13, thereby terminating the Governor's Council on AIDS, and order that the duties formerly assigned to the Council be performed by the Statewide HIV/STD Prevention Community Planning Group within the Department of Health and Senior Services.



IN WITNESS WHEREOF, I have hereunto set my hand and caused to be affixed the Great Seal of the State of Missouri, in the City of Jefferson, on this 15th day of January, 2010.


Jeremiah W. (Jay) Nixon
Governor

ATTEST:


Robin Carnahan
Secretary of State

**EXECUTIVE ORDER
10-10**

WHEREAS, the Personal Independence Commission (Commission) was established by Executive Order 01-08; and

WHEREAS, the function of the Commission is to help ensure that Missourians of all ages and disabilities have access to a range of community support services; and

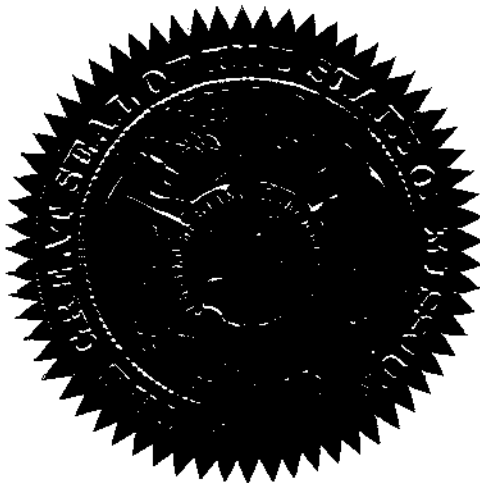
WHEREAS, Executive Order 01-08 directs the Commission to prepare an annual report containing recommendations of actions that would assist people with disabilities to live more independently; and

WHEREAS, the Commission has not prepared an annual report for several years; and

WHEREAS, the Governor's Council on Disability, a statutorily-created entity, is required to perform functions that are similar to and overlap with the functions of the Personal Independence Commission; and

WHEREAS, the Governor's Council on Disability is statutorily required to submit, and has been submitting, annual reports to the Governor, most recently for the year 2009.

NOW, THEREFORE, I, JEREMIAH W. (JAY) NIXON, GOVERNOR OF THE STATE OF MISSOURI, by the virtue of the authority vested in me by the Constitution and the laws of the State of Missouri, do hereby rescind Executive Order 01-08, thereby terminating the Personal Independence Commission, recognizing that the important function of the Commission will be performed by the Governor's Council on Disability.



IN WITNESS WHEREOF, I have hereunto set my hand and caused to be affixed the Great Seal of the State of Missouri, in the City of Jefferson, on this 15th day of January, 2010.


Jeremiah W. (Jay) Nixon
Governor

ATTEST:


Robin Carnahan
Secretary of State

**EXECUTIVE ORDER
10-11**

WHEREAS, Missouri is the proud home to military veterans who have made extraordinary sacrifices to protect our freedom and democracy; and

WHEREAS, the Governor's Advisory Council for Veterans Affairs (Council) was created by Executive Order 05-41; and

WHEREAS, the Council has not met since 2006; and

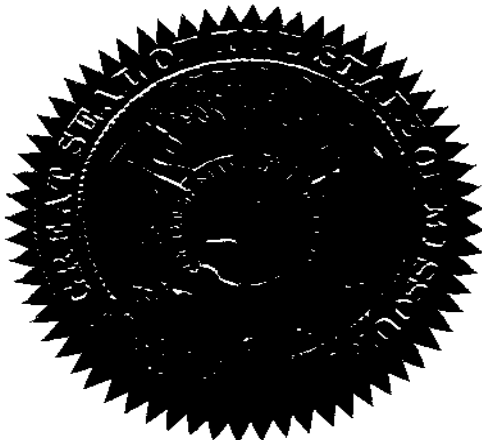
WHEREAS, Executive Order 05-41 did not provide a date by which the Council would terminate; and

WHEREAS, the Missouri Veterans Commission aids and assists our veterans by performing a broad range of duties prescribed by Missouri statute; and

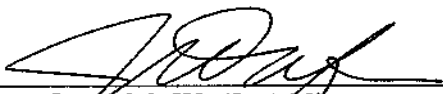
WHEREAS, the Missouri Veterans Commission is well-situated to interact with Missouri veterans and veterans' organizations and identify the needs of veterans through various means, including a recently conducted a listening tour; and

WHEREAS, the Missouri Veterans Commission will continue to be an important and effective conduit between veterans and state government.

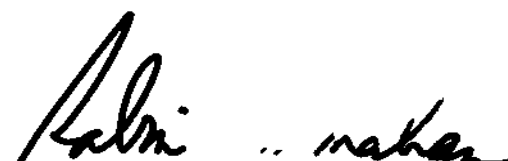
NOW, THEREFORE, I, JEREMIAH W. (JAY) NIXON, GOVERNOR OF THE STATE OF MISSOURI, by the virtue of the authority vested in me by the Constitution and the laws of the State of Missouri, do hereby rescind Executive Order 05-41, thereby terminating the Governor's Advisory Council for Veterans Affairs, and direct the Missouri Veterans Commission to continue to serve as a critical liaison between Missouri veterans and state government, develop strategies for improving delivery of services to Missouri veterans, and make recommendations to the Governor on how the state of Missouri can best serve our veterans.



IN WITNESS WHEREOF, I have hereunto set my hand and caused to be affixed the Great Seal of the State of Missouri, in the City of Jefferson, on this 15th day of January, 2010.


Jeremiah W. (Jay) Nixon
Governor

ATTEST:


Robin Carnahan
Secretary of State

**EXECUTIVE ORDER
10-12**

WHEREAS, those who drive while intoxicated or impaired place themselves and other Missourians in danger, often inflicting pain and sorrow on families across this state; and

WHEREAS, the Governor's Commission on Driving While Intoxicated and Impaired Driving (Commission) was established by Executive Order 94-19, reauthorized by Executive Orders 95-17 and 95-21, and amended by Executive Order 98-14; and

WHEREAS, the Commission was to report annually on its activities and make recommendations to the Governor; and

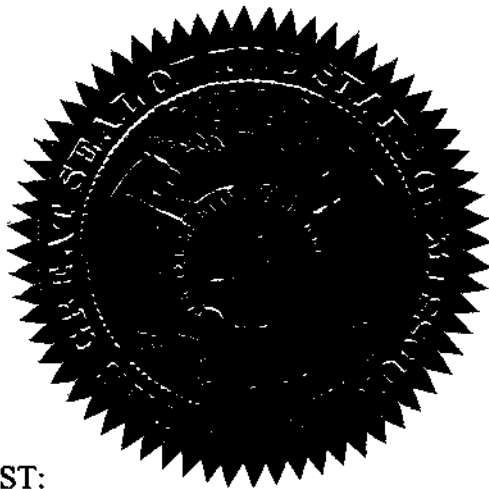
WHEREAS, the Commission has not issued an annual report, met, or exercised its functions for several years; and

WHEREAS, in the fall of 2009, I convened a summit of law enforcement officials, prosecuting attorneys, judicial representatives, municipal officials, and members of advocacy groups to examine legislative and administrative changes to strengthen the enforcement and punishment for those who drive while intoxicated or impaired; and

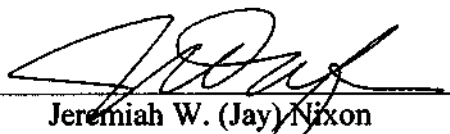
WHEREAS, the prescribed functions of the Commission are duplicative of the summit, as well as existing programs such as the Missouri Coalition for Roadway Safety, Committee on Impaired Driving.


NOW, THEREFORE, I, JEREMIAH W. (JAY) NIXON, GOVERNOR OF THE STATE OF MISSOURI, by virtue of the authority vested in me by the Constitution and the laws of the State of Missouri, do hereby rescind Executive Orders 98-14, 95-21, 95-17, and 94-19, thereby terminating the Governor's Commission on Driving While Intoxicated and Impaired Driving.

IN WITNESS WHEREOF, I have hereunto set my hand and caused to be affixed the Great Seal of the State of Missouri, in the City of Jefferson, on this 15th day of January, 2010.



ATTEST:


Jeremiah W. (Jay) Nixon
Governor


Robin Carnahan
Secretary of State

**EXECUTIVE ORDER
10-13**

WHEREAS, the Missouri Task Force on Youth Aging Out of Foster Care (Task Force) was established in 2008; and

WHEREAS, Task Force membership included officials of various Missouri state government departments; individuals in the fields of juvenile justice, mental health, education, and child welfare; and others; and

WHEREAS, the purpose of the Task Force was to assess resources available to support youth in or exiting from foster care, and to recommend ways to strengthen communication and collaboration among youth-serving agencies with the ultimate goal of improving outcomes and futures for Missouri's youth exiting from foster care; and

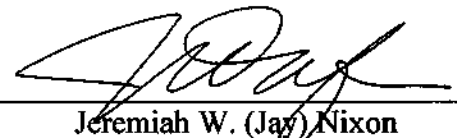
WHEREAS, the Task Force submitted its recommendations to the Governor in August 2009; and

WHEREAS, the Task Force has completed the purpose for which it was formed.

NOW, THEREFORE, I, JEREMIAH W. (JAY) NIXON, GOVERNOR OF THE STATE OF MISSOURI, by the virtue of the authority vested in me by the Constitution and the laws of the State of Missouri, do hereby direct the Department of Social Services to disband the Missouri Task Force on Youth Aging Out of Foster Care.



IN WITNESS WHEREOF, I have hereunto set my hand and caused to be affixed the Great Seal of the State of Missouri, in the City of Jefferson, on this 15th day of January, 2010.


Jeremiah W. (Jay) Nixon
Governor

ATTEST:


Robin Carnahan
Secretary of State

Under this heading will appear the text of proposed rules and changes. The notice of proposed rulemaking is required to contain an explanation of any new rule or any change in an existing rule and the reasons therefor. This is set out in the Purpose section with each rule. Also required is a citation to the legal authority to make rules. This appears following the text of the rule, after the word "Authority."

Entirely new rules are printed without any special symbolology under the heading of the proposed rule. If an existing rule is to be amended or rescinded, it will have a heading of proposed amendment or proposed rescission. Rules which are proposed to be amended will have new matter printed in boldface type and matter to be deleted placed in brackets.

An important function of the *Missouri Register* is to solicit and encourage public participation in the rulemaking process. The law provides that for every proposed rule, amendment, or rescission there must be a notice that anyone may comment on the proposed action. This comment may take different forms.

If an agency is required by statute to hold a public hearing before making any new rules, then a Notice of Public Hearing will appear following the text of the rule. Hearing dates must be at least thirty (30) days after publication of the notice in the *Missouri Register*. If no hearing is planned or required, the agency must give a Notice to Submit Comments. This allows anyone to file statements in support of or in opposition to the proposed action with the agency within a specified time, no less than thirty (30) days after publication of the notice in the *Missouri Register*.

An agency may hold a public hearing on a rule even though not required by law to hold one. If an agency allows comments to be received following the hearing date, the close of comments date will be used as the beginning day in the ninety (90)-day-count necessary for the filing of the order of rulemaking.

If an agency decides to hold a public hearing after planning not to, it must withdraw the earlier notice and file a new notice of proposed rulemaking and schedule a hearing for a date not less than thirty (30) days from the date of publication of the new notice.

Proposed Amendment Text Reminder:

Boldface text indicates new matter.

[Bracketed text indicates matter being deleted.]

Title 4—DEPARTMENT OF ECONOMIC DEVELOPMENT Division 240—Public Service Commission Chapter 3—Filing and Reporting Requirements

PROPOSED RULE

4 CSR 240-3.156 Electric Utility Renewable Energy Standard Filing Requirements

PURPOSE: This rule provides a reference to the commission's electric utilities rule regarding this subject.

(1) The requirements for filings regarding the electric utility renewable energy standard are contained in commission rule 4 CSR 240-20.100.

AUTHORITY: section 393.1030, RSMo Supp. 2009 and sections 386.040 and 386.250, RSMo 2000. Original rule filed Jan. 8, 2010.

PUBLIC COST: This proposed rule will not cost affected state agencies or political subdivisions more than five hundred dollars (\$500) in the aggregate.

PRIVATE COST: This proposed rule will not cost affected private entities more than five hundred dollars (\$500) in the aggregate.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed rule with the Missouri Public Service Commission, Steven C. Reed, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before April 5, 2010, and should include a reference to Commission Case No. EX-2010-0169. Comments may also be submitted via a filing using the commission's electronic filing and information system at <http://www.psc.mo.gov/case-filing-information>. A public hearing regarding this proposed rule is scheduled for April 6, 2010, at 9:00 a.m. in Room 310 of the commission's offices in the Governor Office Building, 200 Madison Street, Jefferson City, Missouri. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed rule and may be asked to respond to commission questions.

SPECIAL NEEDS: Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 (voice) or Relay Missouri at 711.

Title 4—DEPARTMENT OF ECONOMIC DEVELOPMENT Division 240—Public Service Commission Chapter 20—Electric Utilities

PROPOSED RULE

4 CSR 240-20.100 Electric Utility Renewable Energy Standard Requirements

PURPOSE: This rule sets the definitions, structure, operation, and procedures relevant to compliance with the Renewable Energy Standard.

(1) Definitions. For the purpose of this rule—

(A) Co-fire means simultaneously using multiple fuels in a single generating unit to produce electricity;

(B) Commission means the Public Service Commission of the state of Missouri;

(C) Calendar year means a period of three hundred sixty-five (365) days (or three hundred sixty-six (366) days for leap years) that includes January 1 of the year and all subsequent days through and including December 31 of the same year;

(D) Customer-generator means the owner or operator of an electric energy generation unit that meets all of the following criteria:

1. Is powered by a renewable energy resource;

2. Is located on premises that are owned, operated, leased, or otherwise controlled by the party as retail account holder and which corresponds to the service address for the retail account;

3. Is interconnected and operates in parallel phase and synchronization with an electric utility and has been approved for interconnection by said electric utility;

4. Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and

Electronic Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and

5. Contains a mechanism that automatically disables the unit and interrupts the flow of electricity onto the electric utility's electrical system whenever the flow of electricity from the electric utility to the customer-generator is interrupted;

(E) Department means the Department of Natural Resources;

(F) Electric utility means an electrical corporation as defined in section 386.020, RSMo;

(G) General rate proceeding means a general rate increase proceeding or complaint proceeding before the commission in which all relevant factors that may affect the costs or rates and charges of the electric utility are considered by the commission;

(H) Green pricing program means a voluntary program that provides an electric utility's retail customers an opportunity to purchase renewable energy or renewable energy credits (RECs);

(I) Rate class means a customer class defined in an electric utility's tariff. Generally, rate classes include Residential, Small General Service, Large General Service, and Large Power Service, but may include additional rate classes. Each rate class includes all customers served under all variations of the rate schedules available to that class;

(J) REC, Renewable Energy Credit, or Renewable Energy Certificate means a tradable certificate, that is either certified by an entity approved as an acceptable authority by the commission or as validated through a generator's attestation. Regardless of whether RECs have been certified, RECs must be validated through an attestation signed by an authorized individual of the company owning the renewable energy resource. Such attestation shall contain the name and address of the generator, the type of renewable energy resource technology, and the time and date of the generation. An REC represents that one (1) megawatt-hour of electricity has been generated from renewable energy resources. RECs include, but are not limited to, solar renewable energy credits. An REC expires three (3) years from the date the electricity associated with that REC was generated;

(K) Renewable energy resource(s) means electric energy produced from the following:

1. Wind;
2. Solar, including solar thermal sources utilized to generate electricity, photovoltaic cells, or panels;
3. Dedicated crops grown for energy production;
4. Cellulosic agricultural residues;
5. Plant residues;
6. Methane from landfills or wastewater treatment;
7. Clean and untreated wood, such as pallets;
8. Hydropower (not including pumped storage) that does not require a new diversion or impoundment of water and that has generator nameplate ratings of ten (10) megawatts or less;
9. Fuel cells using hydrogen produced by one (1) of the renewable energy technologies in paragraphs 1. through 8. of this subsection; and
10. Other sources of energy not including nuclear that become available after November 4, 2008, and are certified as renewable by rule by the department;

(L) RES or Renewable Energy Standard means sections 393.1025 and 393.1030, RSMo;

(M) RESRAM or Renewable Energy Standard Rate Adjustment Mechanism means a mechanism that allows periodic rate adjustments to recover prudently incurred RES compliance costs and pass-through to customers the benefits of any savings achieved in meeting the requirements of the Renewable Energy Standard;

(N) RES compliance costs means prudently incurred costs, both capital and expense, directly related to compliance with the Renewable Energy Standard. Prudently incurred costs do not include any increased costs resulting from negligent or wrongful acts or omissions by the electric utility;

(O) RES requirements mean the numeric values and other require-

ments established by section 393.1030.1, RSMo, and subsections (2)(C) and (2)(D) of this rule;

(P) The RES revenue requirement means the following:

1. All expensed RES compliance costs (other than taxes and depreciation associated with capital projects) that are included in the electric utility's revenue requirement in the proceeding in which the RESRAM is established; and

2. The costs (i.e., the return, taxes, and depreciation) of any capital projects whose primary purpose is to permit the electric utility to comply with any RES requirement. The costs of such capital projects shall be those identified on the electric utility's books and records as of the last day of the test year, as updated, utilized in the proceeding in which the RESRAM is established;

(Q) Solar renewable energy credit or S-REC means an REC created by generation of electric energy from solar thermal sources, photovoltaic cells, and panels;

(R) Staff means the staff of the commission;

(S) Standard Test Conditions means solar incidence of one (1) kilowatt (kW) per square meter and a cell or panel temperature of twenty-five degrees centigrade (25 °C) as related to measuring the capability of solar electrical generating equipment;

(T) Total retail electric sales, or total retail electric energy usage, means the megawatt-hours of electricity delivered in a specified time period by an electric utility to its Missouri retail customers as reflected in the retail customers' monthly billing statements; and

(U) Utility renewable energy resources mean those renewable energy resources that are owned, controlled, or purchased by the electric utility.

(2) Requirements. Pursuant to the provisions of this rule and sections 393.1025 and 393.1030, RSMo, all electric utilities must generate or purchase RECs and S-RECs associated with electricity from renewable energy resources in sufficient quantity to meet both the RES requirements and RES solar energy requirements respectively on a calendar year basis. Utility renewable energy resources utilized for compliance with this rule must include the RECs or S-RECs associated with the generation. The RES requirements and the RES solar energy requirements are based on total retail electric sales of the electric utility.

(A) Electric energy or RECs associated with electric energy are eligible to be counted towards the RES requirements only if the generation facility for the renewable energy resource is either located in Missouri or, if located outside of Missouri, the renewable energy resource is sold to Missouri electric energy retail customers. For renewable energy resources generated at facilities located outside Missouri, an electric utility shall provide proof that the electric energy was sold to Missouri customers.

(B) The amount of renewable energy resources or RECs associated with renewable energy resources that can be counted towards meeting the RES requirements are as follows:

1. If the facility generating the renewable energy resources is located in Missouri, the allowed amount is the amount of megawatt-hours generated by the applicable generating facility, further subject to the additional twenty-five hundredths (0.25) credit pursuant to subsection (3)(H) of this rule; and

2. If the facility generating the renewable energy resources is located outside Missouri, the allowed amount is the amount of megawatt-hours generated by the applicable generating facility that is sold to Missouri customers. For the purposes of subsections (A) and (B) of this section, Missouri electric energy retail customers shall include retail customers of regulated Missouri utilities as well as customers of Missouri municipal utilities and Missouri rural electric cooperatives.

(C) The RES requirements are—

1. No less than two percent (2%) in each calendar year 2011 through 2013;

2. No less than five percent (5%) in each calendar year 2014 through 2017;

3. No less than ten percent (10%) in each calendar year 2018 through 2020; and

4. No less than fifteen percent (15%) in each calendar year beginning in 2021.

(D) At least two percent (2%) of each RES requirement listed in subsection (C) of this section shall be derived from solar energy. The RES solar energy requirements are—

1. No less than four-hundredths percent (0.04%) in each calendar year 2011 through 2013;

2. No less than one-tenth percent (0.1%) in each calendar year 2014 through 2017;

3. No less than two-tenths percent (0.2%) in each calendar year 2018 through 2020; and

4. No less than three-tenths percent (0.3%) in each calendar year beginning in 2021.

(E) If compliance with the above RES and RES solar energy requirements would cause retail rates to increase on average in excess of one percent (1%) as calculated per section (5) of this rule, the above requirements shall be limited to providing renewable energy in amounts that would cause retail rates to increase on average one percent (1%) as calculated per section (5) of this rule.

(F) If an electric utility is not required to meet the RES requirements of subsection (C) of this section in a calendar year, because doing so would cause retail rates to increase on average in excess of one percent (1%) as calculated per section (5) of this rule, then the RES solar energy requirement specified in subsection (2)(D) shall be two percent (2%) of the renewable energy that can be acquired subject to the one percent (1%) average retail rates limit as calculated per section (5) of this rule.

(G) If an electric utility intends to accept proposals for renewable energy resources to be owned by the electric utility or an affiliate of the electric utility, it shall include a written separation policy and name an independent auditor whom the electric utility proposes to hire to review and report to the commission on the fairness of the competitive acquisition process. The independent auditor shall have at least five (5) years' experience conducting and/or reviewing the conduct of competitive electric utility resource acquisition, including computerized portfolio costing analysis. The independent auditor shall be unaffiliated with the electric utility and shall not, directly or indirectly, have benefited from employment or contracts with the utility in the preceding five (5) years, except as an independent auditor under these rules. The independent auditor shall not participate in, or advise the electric utility with respect to, any decisions in the bid solicitation or bid evaluation process. The independent auditor shall conduct an audit of the electric utility's bid solicitation and evaluation process to determine whether it was conducted fairly. For purposes of such audit, the electric utility shall provide the independent auditor immediate and continuing access to all documents and data reviewed, used, or produced by the electric utility in its bid solicitation and evaluation process. The utility shall make all its personnel, agents, and contractors involved in the bid solicitation and evaluation available for interview by the auditor. The electric utility shall conduct any additional modeling requested by the independent auditor to test the assumptions and results of the bid evaluation analyses. Within sixty (60) days of the utility's selection of renewable energy resources, the independent auditor shall file a report with the commission containing the auditor's findings on whether the electric utility conducted a fair bid solicitation and bid evaluation process, with any deficiencies specifically reported. After the filing of the independent auditor's report, the electric utility, other bidders in the renewable energy resource acquisition process, and other interested parties shall be given the opportunity to review and comment on the independent auditor's report. For the purposes of this subsection, the role and responsibilities of independent auditor may be fulfilled by staff.

(3) Renewable Energy Credits. Subject to the requirements of section (2) of this rule, RECs and S-RECs shall be utilized to satisfy the RES

requirements of this rule. S-RECs shall be utilized to comply with the RES solar energy requirements. S-RECs may also be utilized to satisfy the non-solar RES requirements.

(A) The REC or S-REC creation is linked to the associated renewable energy resource. For purposes of retaining RECs or S-RECs, the utility, person, or entity responsible for creation of the REC or S-REC must maintain verifiable records including generator attestation that prove the creation date.

(B) An REC may only be used once to comply with this rule. RECs or S-RECs used to comply with this rule may not also be used to satisfy any similar nonfederal renewable energy standard or requirement. Electric utilities may not use RECs or S-RECs retired under a green pricing program to comply with this rule. An REC or S-REC may be used for compliance with the RES or RES solar requirements of this rule for a calendar year in which it expired so long as it was valid during some portion of that year.

(C) RECs or S-RECs associated with customer-generated net-metered renewable energy resources shall be owned by the customer-generator. All contracts between electric utilities and the owners of net-metered generation sources entered into after the effective date of these rules shall clearly specify the entity or person who shall own the RECs or S-RECs associated with the energy generated by the net-metered generation source. Electric metering associated with net metered sources shall meet the meter accuracy and testing requirements of 4 CSR 240-10.030, Standards of Quality. For solar electric systems utilizing the provisions of subsection (4)(H) of this rule, no meter accuracy or testing requirements are applicable.

(D) RECs that are generated with fuel cell energy using hydrogen derived from a renewable energy resource are eligible for compliance purposes only to the extent that the energy used to generate the hydrogen did not create RECs.

(E) If an electrical generator co-fires an eligible renewable energy fuel source with an ineligible fuel source, only the proportion of the electrical energy output associated with the eligible renewable energy fuel source shall be permitted to count toward compliance with the RES. For co-fired generation of electricity, the renewable energy resources shall be determined by multiplying the electricity output by the direct proportion of the as-fired British thermal unit (BTU) content of the fuel burned that is a source of renewable energy resources as defined in this rule to the as-fired BTU content of the total fuel burned.

(F) Electric utilities shall record REC information in a database. The database shall include, but not be limited to, a list of renewable energy resources the electric utility utilizes for compliance with the RES, including type, location, owner, operator, commencement of operations, and actual REC generation.

(G) All electric utilities shall use a commission designated common central third-party registry or other equivalent electronic tracking mechanism for REC accounting for RES requirements. Use of this tracking mechanism may suffice for compliance with subsection (F) of this section.

(H) RECs that are created by the generation of electricity by a renewable energy resource physically located in the state of Missouri shall count as one and twenty-five hundredths (1.25) RECs for purposes of compliance with this rule. This additional credit shall not be tracked in the tracking systems specified in subsection (F) or (G) of this section. This additional credit of twenty-five hundredths (0.25) shall be recognized when the electric utility files its annual compliance report in accordance with section (7) of this rule.

(I) RECs that are purchased by an electric utility from a facility that subsequently fails to meet the requirements for renewable energy resources shall continue to be valid through the date of facility decertification.

(J) Electric utilities required to comply with this rule may purchase or sell RECs, either bilaterally or in any open market system, inside or outside the state, without prior commission approval.

(K) For compliance purposes, utilities shall retire RECs in sufficient quantities to meet the requirements of this rule. The REC shall

be retired during the calendar year for which compliance is being achieved. Utilities may retire RECs during the month of January, following the calendar year for which compliance is being achieved, and designate those retired RECs as counting towards the requirements of that previous calendar year. Any RECs retired in this manner shall be specifically annotated in the registry designated in accordance with subsection (G) of this section and the annual compliance report filed in accordance with section (7) of this rule. RECs retired in January, to be counted towards compliance for the previous calendar year in accordance with this subsection, shall not exceed ten percent (10%) of the total RECs necessary to be retired for compliance for that calendar year.

(L) Fractional RECs may be aggregated with other fractional RECs and utilized for compliance purposes.

(4) Solar Rebate. Pursuant to section 393.1030, RSMo, and this rule, electric utilities shall include in their tariffs a provision regarding retail account holder rebates for solar electric systems. These rebates shall be available to Missouri electric utility retail account holders who install new or expanded solar electric systems that become operational after December 31, 2009. The minimum amount of the rebate shall be two dollars (\$2.00) per installed watt up to a maximum of twenty-five (25) kW per retail account. To qualify for the solar rebate and the Standard Offer Contract of subsection (H) of this section, the customer-owned solar generating equipment shall be interconnected with the electric utility's system and have a rated capacity of greater than or equal to five hundred (500) watts.

(A) The retail account holder must be an active account on the electric utility's system and in good payment standing.

(B) The solar electric system must be permanently installed on the account holder's premises. As installed, the solar electric system shall be situated in a location where a minimum of eighty-five percent (85%) of the solar resource is available to the system.

(C) The installed solar electric system must remain in place on the account holder's premises for the duration of its useful life which shall be deemed to be ten (10) years unless determined otherwise by the commission.

(D) Solar electric systems installed by retail account holders must consist of equipment that is commercially available and factory new when installed on the original account holder's premises and the principal system components (i.e., photovoltaic modules and inverters) shall be covered by a functional warranty from the manufacturer for a minimum period of ten (10) years, with the exception of solar battery components. Rebuilt, used, or refurbished equipment is not eligible to receive the rebate. For any applicable solar electric system, only one (1) rebate shall be paid for the lifetime of the solar electric system. Retail accounts which have been awarded rebates for an aggregate of less than twenty-five (25) kW shall qualify to apply for rebates for system expansions up to an aggregate of twenty-five (25) kW. Systems greater than twenty-five (25) kW but less than one hundred (100) kW in size shall be eligible for a solar rebate up to the twenty-five (25) kW limit of this section.

(E) The solar electric system shall meet all requirements of 4 CSR 240-20.065, Net Metering or tariff approved by the commission for customer-owned generation.

(F) The electric utility may inspect retail account holder owned solar electric systems for which it has paid a solar rebate pursuant to this section, at any reasonable time, with prior notice of at least three (3) business days provided to the retail account holder. Advance notice is not required if there is reason to believe the unit poses a safety risk to the retail account holder, the premises, the utility's electrical system, or the utility's personnel.

(G) For the purpose of determining the amount of solar rebate, the solar electric system wattage rating shall be established as the direct current wattage rating provided by the original manufacturer with respect to standard test conditions.

(H) At the time of the rebate payment or anytime thereafter, the electric utility shall offer a one (1)-time lump sum payment, called a

Standard Offer Contract, for the current ten (10)-year fixed price for associated S-RECs. The sale of any S-RECs created by the installed solar electric system shall not be included as a requirement of the utility's interconnection agreement. The Standard Offer Contract shall include a requirement for the retail account holder to provide a certification to the electric utility of continued operation of the solar electric system at least five (5) years and not greater than six (6) years after the acceptance of the Standard Offer Contract. Failure to provide this certification shall result in forfeiture by the retail account holder of the prorated portion of the Standard Offer Contract payment. For purposes of this subsection, the energy that shall be generated by a solar photovoltaic system with a nameplate capacity of ten (10) kW or less shall be estimated using generally accepted analytical tools, unless such smaller systems are equipped with monitoring technology to track actual production. The selection and use of these analytical tools shall be conducted in consultation with the staff of the commission.

(I) Electric utilities that have purchased S-RECs under a one (1)-time lump sum payment in accordance with subsection (H) of this section may continue to account for purchased S-RECs even if the owner of the solar electric system ceases to operate the system or the system is decertified as a renewable energy resource.

(J) Electric utilities that have purchased S-RECs under a one (1)-time lump sum payment shall utilize the associated S-RECs in equal annual amounts over the lifetime of the purchase agreement.

(K) The electric utility shall provide a rebate offer for solar rebates within thirty (30) days of application and shall provide the solar rebate payment to qualified retail account holders within thirty (30) days of verification that the solar electric system is fully operational. Applicants who are accepted for the solar rebates shall have up to twelve (12) months from the date of receipt of a rebate offer to demonstrate full operation of their proposed solar electric system. Full operation means the purchase and installation on the retail account holder's premises of all major system components of the on-site solar electric system and production of rated electrical generation. If full operation is not achieved within six (6) months of acceptance of the Standard Offer Contract or rebate offer, in order to keep eligibility for the rebate offer and or Standard Offer Contract, the applicant shall file a report demonstrating substantial project progress and indicating continued interest in the rebate. The six (6)-month report shall include proof of purchase of the majority of the solar electric system components, partial system construction, and building permit, if required by the jurisdictional authority. Customers who do not demonstrate substantial progress within six (6) months of receipt of the rebate offer, or achieve full operation within one (1) year of receipt of rebate offer, will be required to reapply for any solar rebate.

(L) If the solar rebate program for an electric utility causes the utility to meet or exceed the retail rate impact limits of section (5) of this rule, the solar rebates shall be paid on a first-come, first-served basis, as determined by the solar system operational date. Any solar rebate applications that are not honored in a particular calendar year due to the requirements of this subsection shall be the first applications considered in the following calendar year.

(5) Retail Rate Impact.

(A) The retail rate impact, as calculated in subsection (5)(B), may not exceed one percent (1%) for prudent costs of renewable energy resources directly attributable to RES compliance. The rate impact shall be calculated on an incremental basis for each addition of renewable generation through procurement or development of renewable energy resources, averaged over a ten (10)-year period, and shall exclude renewable energy resources under contract prior to the effective date of this rule and renewable energy resources previously determined not to exceed the one percent (1%) threshold.

(B) The RES retail rate impact shall be determined by subtracting the total retail revenue requirement incorporating an incremental non-renewable generation and purchased power portfolio from the

total retail revenue requirement including an incremental RES-compliant generation and purchased power portfolio. The non-renewable generation and purchased power portfolio shall be determined by adding to the utility's existing generation and purchased power resource portfolio additional non-renewable resources sufficient to meet the utility's needs on a least-cost basis. The RES-compliant portfolio shall be determined by adding to the utility's existing generation and purchased power resource portfolio an amount of renewable resources sufficient to achieve the standard set forth in section (2) of this rule and an amount of least-cost non-renewable resources, the combination of which is sufficient to meet the utility's needs. These renewable energy resource additions will utilize the most recent electric utility resource planning analysis. These comparisons will be conducted utilizing projections of the incremental revenue requirement for new renewable energy resources, less the avoided cost of fuel not purchased for non-renewable energy resources due to the addition of renewable energy resources. In addition, the projected impact on revenue requirements by renewable energy resources shall be reduced by the cost of greenhouse gas emissions reductions, assuming that such reductions are made at the then-current cost per ton of greenhouse gas emissions allowances or the cost of greenhouse gas emission reduction technology, whichever is lower. Any variables utilized in the modeling shall be consistent with values established in prior rate proceedings or RES compliance plans, unless specific justification is provided for deviations. The comparison of the rate impact of renewable and non-renewable energy resources shall be conducted only when the electric utility proposes to add incremental renewable energy resource generation through the procurement or development of renewable energy resources.

(C) Rebates made during any calendar year in accordance with section (4) of this rule shall be included in the cost of generation from renewable energy resources.

(D) For purposes of the determination in accordance with subsection (B) of this section, if the revenue requirement including the RES-compliant resource mix, averaged over a ten (10)-year period, exceeds the revenue requirement that includes the non-renewable resource mix by more than one percent (1%), the utility shall adjust downward the proportion of renewable resources so that the revenue requirement differential does not at any time exceed one percent (1%). In making this adjustment, the solar requirement shall be in accordance with subsection (2)(F) of this rule. Prudently incurred costs to comply with the RES standard, and passing this rate impact test, may be recovered in accordance with section (6) of this rule or through a rate proceeding outside or in a general rate case.

(E) Costs or benefits attributed to compliance with a federal renewable energy standard or portfolio requirement shall be considered as part of compliance with the Missouri RES.

(6) **Cost Recovery and Pass-through of Benefits.** Pursuant to this rule and sections 393.1030 and 393.1045, RSMo, an electric utility outside or in a general rate proceeding may file an application and rate schedules with the commission to establish, continue, modify, or discontinue a Renewable Energy Standard Rate Adjustment Mechanism (RESRAM) that shall allow for the adjustment of its rates and charges to provide for recovery of prudently incurred costs or pass-through of benefits received as a result of compliance with RES requirements; provided that the RES compliance retail rate impact on average retail customer rates does not exceed one percent (1%) as determined by section (5) of this rule.

(A) If the actual increase in utility revenue requirements is less than two percent (2%), subsection (B) of this section shall be utilized. If the actual increase in utility revenue requirements is equal to or greater than two percent (2%), subsection (C) of this section shall be utilized. For the initial filing by the electric utility in accordance with this section, subsection (C) of this section shall be utilized.

1. The pass-through of benefits has no single-year cap or limit.
2. Any party in a rate proceeding in which an RESRAM is in

effect or proposed may seek to continue as is, modify, or oppose the RESRAM. The commission shall approve, modify, or reject such applications and rate schedules to establish an RESRAM only after providing the opportunity for an evidentiary hearing.

3. If the electric utility incurs costs in complying with the RES requirements that exceed the one percent (1%) limit determined in accordance with section (5) of this rule for any year, those excess costs may be carried forward to future years for cost recovery under this rule. These carried forward costs plus additional annual costs remain subject to the one percent (1%) limit for any subsequent years. In any calendar year that costs from a previous compliance year are carried forward, the carried forward costs will be considered for cost recovery prior to any new costs for the current calendar year.

4. For ownership investments in eligible renewable energy technologies in an RESRAM application, the electric utility shall be entitled to a rate of return equal to the electric utility's most recent authorized rate of return on rate base. Recovery of the rate of return for investment in renewable energy technologies in an RESRAM application is subject to the one percent (1%) limit specified in section (5) of this rule.

5. Upon the filing of proposed rate schedules with the commission seeking to recover costs or pass-through benefits of RES compliance, the commission will provide general notice of the filing.

6. The electric utility shall provide the following notices to its customers, with such notices to be approved by the commission in accordance with paragraph 7. of this subsection before the notices are sent to customers:

A. An initial, one (1)-time notice to all potentially affected customers, such notice being sent to customers no later than when customers will receive their first bill that includes an RESRAM, explaining the utility's RES compliance and identifying the statutory authority under which it is implementing an RESRAM;

B. An annual notice to affected customers each year that an RESRAM is in effect explaining the continuation of its RESRAM and RES compliance; and

C. An RESRAM line item on all customer bills, which informs the customers of the presence and amount of the RESRAM.

7. Along with the electric utility's filing of proposed rate schedules to establish an RESRAM, the utility shall file the following items with the commission for approval or rejection, and the Office of the Public Counsel (OPC) may, within ten (10) days of the utility's filing of this information, submit comments regarding these notices to the commission:

A. An example of the notice required by subparagraph (A)6.A. of this section;

B. An example of the notice required by subparagraph (A)6.B. of this section; and

C. An example customer bill showing how the RESRAM will be described on affected customers' bills in accordance with subparagraph (A)6.C. of this section.

8. An electric utility may effectuate a change in RESRAM no more often than one (1) time during any calendar year, not including changes as a result of paragraph 11. of this subsection.

9. **Submission of Surveillance Monitoring Reports.** Each electric utility with an approved RESRAM shall submit to staff, OPC, and parties approved by the commission a Surveillance Monitoring Report. The form of the Surveillance Monitoring Report is included herein.

A. The Surveillance Monitoring Report shall be submitted within fifteen (15) days of the electric utility's next scheduled United States Securities and Exchange Commission (SEC) 10-Q or 10-K filing with the initial submission within fifteen (15) days of the electric utility's next scheduled SEC 10-Q or 10-K filing following the effective date of the commission order establishing the RESRAM.

B. If the electric utility also has an approved fuel rate adjustment mechanism or environmental cost recovery mechanism (ECRM), the electric utility shall submit a single Surveillance Monitoring Report for the RESRAM, ECRM, the fuel rate adjustment

mechanism, or any combination of the three (3). The electric utility shall designate on the single Surveillance Monitoring Report whether the submission is for RESRAM, ECRM, fuel rate adjustment mechanism, or any combination of the three (3).

C. Upon a finding that a utility has knowingly or recklessly provided materially false or inaccurate information to the commission regarding the surveillance data prescribed in this paragraph, after notice and an opportunity for a hearing, the commission may suspend an RESRAM or order other appropriate remedies as provided by law.

10. The RESRAM will be calculated as a percentage of the customer's energy charge for the applicable billing period.

11. Commission approval of proposed rate schedules, to establish or modify an RESRAM, shall in no way be binding upon the commission in determining the ratemaking treatment to be applied to RES compliance costs during a subsequent general rate proceeding when the commission may undertake to review the prudence of such costs. In the event the commission disallows, during a subsequent general rate proceeding, recovery of RES compliance costs previously in an RESRAM, or pass-through of benefits previously in an RESRAM, the electric utility shall offset its RESRAM in the future as necessary to recognize and account for any such costs or benefits. The offset amount shall include a calculation of interest at the electric utility's short-term borrowing rate as calculated in subparagraph (A)28.A. of this section. The RESRAM offset will be designed to reconcile such disallowed costs or benefits within the six (6)-month period immediately subsequent to any commission order regarding such disallowance.

12. At the end of each twelve (12)-month period that an RESRAM is in effect, the electric utility shall reconcile the differences between the revenues resulting from the RESRAM and the pretax revenues as found by the commission for that period and shall submit the reconciliation to the commission with its next sequential proposed rate schedules for RESRAM continuation or modification.

13. An electric utility that has implemented an RESRAM shall file revised RESRAM rate schedules to reset the RESRAM to zero (0) when new base rates and charges become effective following a commission report and order establishing customer rates in a general rate proceeding that incorporates RES compliance costs or benefits previously reflected in an RESRAM in the utility's base rates. If an over- or under-recovery of RESRAM revenues or over- or under-pass-through of RESRAM benefits exists after the RESRAM has been reset to zero (0), that amount of over- or under-recovery, or over- or under-pass-through, shall be tracked in an account and considered in the next RESRAM filing of the electric utility.

14. Upon the inclusion of RES compliance cost or benefit pass-through previously reflected in an RESRAM into an electric utility's base rates, the utility shall immediately thereafter reconcile any previously unreconciled RESRAM revenues or RESRAM benefits and track them as necessary to ensure that revenues or pass-through benefits resulting from the RESRAM match, as closely as possible, the appropriate pretax revenues or pass-through benefits as found by the commission for that period.

15. In addition to the information required by subsection (B) or (C) of this section, the electric utility shall also provide the following information when it files proposed rate schedules with the commission seeking to establish, modify, or reconcile an RESRAM:

A. A description of all information posted on the utility's website regarding the RESRAM; and

B. A description of all instructions provided to personnel at the utility's call center regarding how those personnel should respond to calls pertaining to the RESRAM.

16. RES compliance costs shall only be recovered through a RESRAM and shall not be considered for cost recovery through an environmental cost recovery mechanism or fuel adjustment clause or interim energy charge.

17. Pre-Existing Adjustment Mechanisms, Tariffs, and Regulatory Plans. The provisions of this rule shall not affect—

A. Any adjustment mechanism, rate schedule, tariff, incentive plan, or other ratemaking mechanism that was approved by the commission and in effect prior to the effective date of this rule; and

B. Any experimental regulatory plan that was approved by the commission and in effect prior to the effective date of this rule.

18. Each electric utility with an RESRAM shall submit, with an affidavit attesting to the veracity of the information, the following information on a monthly basis to the manager of the auditing department of the commission and the OPC. The information may be submitted to the manager of the auditing department through the electronic filing and information system (EFIS). The following information shall be aggregated by month and supplied no later than sixty (60) days after the end of each month when the RESRAM is in effect. The first submission shall be made within sixty (60) days after the end of the first complete month after the RESRAM goes into effect. It shall contain, at a minimum—

A. The revenues billed pursuant to the RESRAM by rate class and voltage level, as applicable;

B. The revenues billed through the electric utility's base rate allowance by rate class and voltage level;

C. All significant factors that have affected the level of RESRAM revenues along with workpapers documenting these significant factors;

D. The difference, by rate class and voltage level, as applicable, between the total billed RESRAM revenues and the projected RESRAM revenues;

E. Any additional information ordered by the commission to be provided; and

F. To the extent any of the requested information outlined above is provided in response to another section, the information only needs to be provided once.

19. Information required to be filed with the commission or submitted to the manager of the auditing department of the commission and to OPC in this section shall also be, in the same format, served on or submitted to any party to the related rate proceeding in which the RESRAM was approved by the commission, periodic adjustment proceeding, prudence review, or general rate case to modify, continue, or discontinue the same RESRAM, pursuant to the procedures in 4 CSR 240-2.135 for handling confidential information, including any commission order issued thereunder.

20. A person or entity granted intervention in a rate proceeding in which an RESRAM is approved by the commission, shall be a party to any subsequent related periodic adjustment proceeding or prudence review, without the necessity of applying to the commission for intervention. In any subsequent general rate proceeding, such person or entity must seek and be granted status as an intervenor to be a party to that case. Affidavits, testimony, information, reports, and workpapers to be filed or submitted in connection with a subsequent related periodic adjustment proceeding, prudence review, or general rate case to modify, continue, or discontinue the same RESRAM shall be served on or submitted to all parties from the prior related rate proceeding and on all parties from any subsequent related periodic adjustment proceeding, prudence review, or general rate case to modify, continue, or discontinue the same RESRAM, concurrently with filing the same with the commission or submitting the same to the manager of the auditing department of the commission and OPC, pursuant to the procedures in 4 CSR 240-2.135 for handling confidential information, including any commission order issued thereunder.

21. A person or entity not a party to the rate proceeding in which an RESRAM is approved by the commission may timely apply to the commission for intervention, pursuant to sections 4 CSR 240-2.075(2) through (4) of the commission's rule on intervention, respecting any related subsequent periodic adjustment proceeding, or prudence review, or, pursuant to sections 4 CSR 240-2.075(1) through (5), respecting any subsequent general rate case to modify, continue, or discontinue the same RESRAM. If no party to a subsequent periodic adjustment proceeding or prudence review objects

within ten (10) days of the filing of an application for intervention, the applicant shall be deemed as having been granted intervention without a specific commission order granting intervention, unless, within the above-referenced ten (10)-day period, the commission denies the application for intervention on its own motion. If an objection to the application for intervention is filed on or before the end of the above-referenced ten (10)-day period, the commission shall rule on the application and the objection within ten (10) days of the filing of the objection.

22. The results of discovery from a rate proceeding where the commission may approve, modify, reject, continue, or discontinue an RESRAM, or from any subsequent periodic adjustment proceeding or prudence review relating to the same RESRAM, may be used without a party resubmitting the same discovery requests (data requests, interrogatories, requests for production, requests for admission, or depositions) in the subsequent proceeding to parties that produced the discovery in the prior proceeding, subject to a ruling by the commission concerning any evidentiary objection made in the subsequent proceeding.

23. If a party which submitted data requests relating to a proposed RESRAM in the rate proceeding where the RESRAM was established or in any subsequent related periodic adjustment proceeding or prudence review wants the responding party to whom the prior data requests were submitted to supplement or update that responding party's prior responses for possible use in a subsequent related periodic adjustment proceeding, prudence review, or general rate case to modify, continue, or discontinue the same RESRAM, the party which previously submitted the data requests shall submit an additional data request to the responding party to whom the data requests were previously submitted which clearly identifies the particular data requests to be supplemented or updated and the particular period to be covered by the updated response. A responding party to a request to supplement or update shall supplement or update a data request response from a related rate proceeding where an RESRAM was established, reviewed for prudence, modified, continued, or discontinued, if the responding party has learned or subsequently learns that the data request response is in some material respect incomplete or incorrect.

24. Each rate proceeding where commission establishment, continuation, modification, or discontinuation of an RESRAM is the sole issue shall comprise a separate case. The same procedures for handling confidential information shall apply, pursuant to 4 CSR 240-2.135, as in the immediately preceding RESRAM case for the particular electric utility, unless otherwise directed by the commission on its own motion or as requested by a party and directed by the commission.

25. In addressing certain discovery matters and the provision of certain information by electric utilities, this rule is not intended to restrict the discovery rights of any party.

26. Prudence reviews respecting an RESRAM. A prudence review of the costs subject to the RESRAM shall be conducted no less frequently than at intervals established in the rate proceeding in which the RESRAM is established.

A. All amounts ordered refunded by the commission shall include interest at the electric utility's short-term borrowing rate. The interest shall be calculated on a monthly basis for each month the RESRAM rate is in effect, equal to the weighted average interest rate paid by the electric utility on short-term debt for that calendar month. This rate shall then be applied to a simple average of the same month's beginning and ending cumulative RESRAM over-collection or under-collection balance. Each month's accumulated interest shall be included in the RESRAM over-collection or under-collection balances on an ongoing basis.

B. The staff shall submit a recommendation regarding its examination and analysis to the commission not later than one hundred eighty (180) days after the staff initiates its prudence audit. The staff shall file notice within ten (10) days of starting its prudence audit. The commission shall issue an order not later than two hun-

dred ten (210) days after the staff commences its prudence audit if no party to the proceeding in which the prudence audit is occurring files, within one hundred ninety (190) days of the staff's commencement of its prudence audit, a request for a hearing.

(I) If the staff, OPC, or other party auditing the RESRAM believes that insufficient information has been supplied to make a recommendation regarding the prudence of the electric utility's RESRAM, it may utilize discovery to obtain the information it seeks. If the electric utility does not timely supply the information, the party asserting the failure to provide the required information shall timely file a motion to compel with the commission. While the commission is considering the motion to compel the processing time line shall be suspended. If the commission then issues an order requiring the information to be provided, the time necessary for the information to be provided shall further extend the processing time line. For good cause shown the commission may further suspend this time line.

(II) If the time line is extended due to an electric utility's failure to timely provide sufficient responses to discovery and a refund is due to the customers, the electric utility shall refund all imprudently incurred costs plus interest at the electric utility's short-term borrowing rate. The interest shall be calculated on a monthly basis in the same manner as described in subparagraph (A)26.A. of this section.

(B) RESRAM for less than two percent (2%) actual increase in utility revenue requirements.

1. When an electric utility files proposed rate schedules pursuant to sections 393.1020 and 393.1030, RSMo, and the provisions of this rule, the commission staff shall conduct an examination of the proposed RESRAM.

2. The staff of the commission shall examine and analyze the information submitted by the electric utility to determine if the proposed RESRAM is in accordance with provisions of this rule and sections 393.1030 and 393.1045, RSMo, and shall submit a report regarding its examination to the commission not later than sixty (60) days after the electric utility files its proposed rate schedules.

3. The commission may hold a hearing on the proposed rate schedules and shall issue an order to become effective not later than ninety (90) days after the electric utility files the proposed rate schedules.

4. If the commission finds that the proposed rate schedules or substitute filed rate schedules comply with the applicable requirements, the commission shall enter an order authorizing the electric utility to utilize said RESRAM rate schedules with an appropriate effective date, as determined by the commission.

5. At the time an electric utility files proposed rate schedules with the commission seeking to establish, modify, or reconcile an RESRAM, it shall submit its supporting documentation regarding the calculation of the proposed RESRAM and shall serve the Office of the Public Counsel with a copy of its proposed rate schedules and its supporting documentation. The utility's supporting documentation shall include workpapers showing the calculation of the proposed RESRAM and shall include, at a minimum, the following information:

A. The state, federal, and local income or excise tax rates used in calculating the proposed RESRAM, and an explanation of the source of and the basis for using those tax rates;

B. The regulatory capital structure used in calculating the proposed RESRAM, and an explanation of the source of and the basis for using the capital structure;

C. The cost rates for debt and preferred stock used in calculating the proposed RESRAM, and an explanation of the source of and the basis for using those rates;

D. The cost of common equity used in calculating the proposed RESRAM, and an explanation of the source of and the basis for that equity cost;

E. The depreciation rates used in calculating the proposed RESRAM, and an explanation of the source of and the basis for

using those depreciation rates;

F. The applicable customer class billing methodology used in calculating the proposed RESRAM, and an explanation of the source of and basis for using that methodology;

G. An explanation of how the proposed RESRAM is allocated among affected customer classes, if applicable; and

H. For purchase of electrical energy from eligible renewable energy resources bundled with the associated RECs or for the purchase of unbundled RECs, the cost of the purchases, and an explanation of the source of the energy or RECs and the basis for making that specific purchase, including an explanation of the request for proposal (RFP) process, or the reason(s) for not using an RFP process, used to establish which entity provided the energy or RECs associated with the RESRAM.

(C) RESRAM for equal to or greater than two percent (2%) actual increase in utility revenue requirements.

1. If an electric utility files an application and rate schedules to establish, continue, modify, or discontinue an RESRAM outside of a general rate proceeding, the staff shall examine and analyze the information filed in accordance with this section and additional information obtained through discovery, if any, to determine if the proposed RESRAM is in accordance with provisions of this rule and sections 393.1030 and 393.1045, RSMo. The commission shall establish a procedural schedule providing for an evidentiary hearing and commission report and order regarding the electric utility's filing. The staff shall submit a report regarding its examination and analysis to the commission not later than seventy-five (75) days after the electric utility files its application and rate schedules to establish an RESRAM. An individual or entity granted intervention by the commission may file comments not later than seventy-five (75) days after the electric utility files its application and rate schedules to establish an RESRAM. The electric utility shall have no less than fifteen (15) days from the filing of the staff's report and any intervenor's comments to file a reply. The commission shall have no less than thirty (30) days from the filing of the electric utility's reply to hold a hearing and issue a report and order approving the electric utility's rate schedules subject to or not subject to conditions, rejecting the electric utility's rate schedules, or rejecting the electric utility's rate schedules and authorizing the electric utility to file substitute rate schedules subject to or not subject to conditions.

2. When an electric utility files an application and rate schedules as described in this subsection, the electric utility shall file at the same time supporting direct testimony and the following supporting information as part of, or in addition to, its supporting direct testimony:

A. Proposed RESRAM rate schedules;

B. A general description of the design and intended operation of the proposed RESRAM;

C. A complete description of how the proposed RESRAM is compatible with the requirement for prudence reviews;

D. A complete explanation of all the costs that shall be considered for recovery under the proposed RESRAM and the specific account used for each cost item on the electric utility's books and records;

E. A complete explanation of all of the costs, both capital and expense, incurred for RES compliance that the electric utility is proposing be included in base rates and the specific account used for each cost item on the electric utility's books and records;

F. A complete explanation of all the revenues that shall be considered in the determination of the amount eligible for recovery under the proposed RESRAM and the specific account where each such revenue item is recorded on the electric utility's books and records;

G. A complete explanation of any feature designed into the proposed RESRAM or any existing electric utility policy, procedure, or practice that can be relied upon to ensure that only prudent costs shall be eligible for recovery under the proposed RESRAM;

H. For each of the major categories of costs, that the electric

utility seeks to recover through its proposed RESRAM, a complete explanation of the specific rate class cost allocations and rate design used to calculate the proposed RES compliance revenue requirement and any subsequent RESRAM rate adjustments during the term of the proposed RESRAM; and

I. Any additional information that may have been ordered by the commission in a prior rate proceeding to be provided.

3. When an electric utility files rate schedules as described in this subsection, and serves upon parties as provided in paragraph (A)20. of this section, the rate schedules must be accompanied by supporting direct testimony, and at least the following supporting information:

A. The following information shall be included with the filing:

(I) For the period from which historical costs are used to adjust the RESRAM rate:

(a) REC costs differentiated by purchases, swaps, and loans;

(b) Net revenues from REC sales, swaps, and loans;

(c) Extraordinary costs not to be passed through, if any, due to such costs being an insured loss, or subject to reduction due to litigation or for any other reason;

(d) Base rate component of RES compliance costs and revenues;

(e) Identification of capital projects placed in service that were not anticipated in the previous general rate proceeding; and

(f) Any additional requirements ordered by the commission in the prior rate proceeding;

(II) The levels of RES compliance capital costs and expenses in the base rate revenue requirement from the prior general rate proceeding;

(III) The levels of RES compliance capital cost in the base rate revenue requirement from the prior general rate proceeding as adjusted for the proposed date of the periodic adjustment;

(IV) The capital structure as determined in the prior rate proceeding;

(V) The cost rates for the electric utility's debt and preferred stock as determined in the prior rate proceeding;

(VI) The electric utility's cost of common equity as determined in the prior rate proceeding; and

(VII) Calculation of the proposed RESRAM collection rates; and

B. Work papers supporting all items in subparagraph (C)3.A. of this section shall be submitted to the manager of the auditing department and served upon parties as provided in paragraph (A)20. in this section. The work papers may be submitted to the manager of the auditing department through EFIS.

(7) Annual Compliance Report and RES Compliance Plan. Each electric utility shall file an annual RES compliance report no later than April 15 to report on the status of the utility's compliance with the renewable energy standard and the electric utility's compliance plan as described in this section for the most recently completed calendar year. Each electric utility shall file an annual RES compliance plan with the commission. The plan shall be filed no later than April 15 of each year.

(A) Annual Compliance Report.

1. The annual RES compliance report shall provide the following information for the most recently completed calendar year for the electric utility:

A. Total retail electric sales for the utility, as defined by this rule;

B. Total jurisdictional revenue from the total retail electric sales to Missouri customers as measured at the customers' meters;

C. Total retail electric sales supplied by renewable energy resources, section 393.1025(5), RSMo, including the source of the energy;

D. The number of RECs and S-RECs created by electrical

energy produced by renewable energy resources owned by the electric utility. For the electrical energy produced by these utility-owned renewable energy resources, the value of the energy created. For the RECs and S-RECs, a calculated REC or S-REC value for each source and each category of REC;

E. The number of RECs acquired, sold, transferred, or retired by the utility during the calendar year;

F. The source of all RECs acquired during the calendar year;

G. The identification, by source and serial number, of any RECs that have been carried forward to a future calendar year;

H. An explanation of how any gains or losses from sale or purchase of RECs for the calendar year have been accounted for in any rate adjustment mechanism that was in effect for the electric utility;

I. For acquisition of electrical energy and/or RECs from a renewable energy resource that is not owned by the electric utility, the following information for each resource that has a rated capacity of ten (10) kW or greater:

(I) Name, address, and owner of the facility;

(II) An affidavit from the owner of the facility certifying that the energy was derived from an eligible renewable energy technology and that the renewable attributes of the energy have not been used to meet the requirements of any other local or state mandate;

(III) The renewable energy technology utilized at the facility;

(IV) The dates and amounts of all payments from the electric utility to the owner of the facility; and

(V) All meter readings used for calculation of the payments referenced in subparagraph D. of this paragraph;

J. The total number of customers that applied and received a solar rebate in accordance with section (4) of this rule;

K. The total number of customers that were denied a solar rebate and the reason(s) for denial;

L. The amount of funds expended by the electric utility for solar rebates, including the price and terms of future S-REC contracts associated with the facilities that qualified for the solar rebates;

M. An affidavit documenting the electric utility's compliance with the RES compliance plan as described in this section during the calendar year. This affidavit will include a description of the amount of over or under compliance costs that shall be adjusted in the electric utility's next compliance plan; and

N. If compliance was not achieved, an explanation why the electric utility failed to meet the RES.

2. On the same date that the electric utility files its annual RES compliance report, the utility shall post an electronic copy of its annual RES compliance report, excluding highly confidential or proprietary material, on its website to facilitate public access and review.

3. On the same date that the electric utility files its annual RES compliance report, the utility shall provide the commission with separate electronic copies of its annual RES compliance report including and excluding highly confidential and proprietary material. The commission shall place the redacted electronic copies of each electric utility's annual RES compliance reports on the commission's website in order to facilitate public viewing, as appropriate.

(B) RES Compliance Plan.

1. The plan shall cover the current year and the immediately following two (2) calendar years. The RES compliance plan shall include, at a minimum—

A. A specific description of the electric utility's planned actions to comply with the RES;

B. A list of executed contracts to purchase RECs (whether or not bundled with energy), including type of renewable energy resource, expected amount of energy to be delivered, and contract duration and terms;

C. The projected total retail electric sales for each year;

D. Any differences, as a result of RES compliance, from the utility's preferred resource plan as described in the most recent elec-

tric utility resource plan filed with the commission in accordance with 4 CSR 240-22, Electric Utility Resource Planning;

E. A detailed analysis providing information necessary to verify that the RES compliance plan is the least cost, prudent methodology to achieve compliance with the RES;

F. A detailed explanation of the calculation of the RES retail impact limit calculated in accordance with section (5) of this rule. This explanation should include the pertinent information for the planning interval which is included in the RES compliance plan; and

G. Verification that the source of RECs purchased by the utility to meet RES requirements did not cause undue adverse air, water, or land use impacts pursuant to subsection 393.1030.4, RSMo, and department rule.

(C) Upon receipt of the electric utility's annual RES compliance report and RES compliance plan, the commission shall establish a docket for the purpose of receiving the report and plan. The commission shall issue a general notice of the filing.

(D) The staff of the commission shall examine each electric utility's annual RES compliance report and RES compliance plan and file a report of its review with the commission within forty-five (45) days of the filing of the RES compliance report and RES compliance plan with the commission. The staff's report shall identify any deficiencies in the electric utility's compliance with the RES.

(E) The Office of the Public Counsel and any interested persons or entities may file comments based on their review of the electric utility's annual RES compliance report within forty-five (45) days of the electric utility's filing of its compliance report with the commission.

(F) The commission shall issue an order which establishes a procedural schedule, if necessary.

(8) Penalties. An electric utility shall be subject to penalties of at least twice the average market value of RECs or S-RECs for the calendar year for failure to meet the targets of section 393.1030.1, RSMo, and section (2) of this rule.

(A) An electric utility shall be excused if it proves to the commission that failure was due to events beyond its reasonable control that could not have been reasonably mitigated or to the extent that the maximum average retail rate impact increase, as determined in accordance with section (5) of this rule, would be exceeded.

(B) Penalty payments shall be remitted to the department. These payments shall be utilized by the department for the following purposes:

1. Purchase RECs or S-RECs in sufficient quantity to offset the shortfall of the utility to meet the RES requirements; and

2. Payments in excess of those required in paragraph (B)1. of this section shall be utilized to provide funding for renewable energy and energy efficiency projects. These projects shall be selected by the department's energy center in consultation with the staff.

(C) Penalty amounts shall be calculated by determining the electric utility's shortfall relative to RES total requirements and RES solar energy requirements for the calendar year. The penalty amount shall be based on twice the average market value during the calendar year for RECs or S-RECs in sufficient quantity to make up the utility's shortfall for RES total requirements or RES solar energy requirements. The average market value for RECs or S-RECs for the calendar year shall be based on RECs and S-RECs utilized for compliance with this rule and determined by the staff. The Office of the Public Counsel and any interested persons or entities may file comments based on their review of staff's determination of REC and S-REC value. The commission shall issue an order which establishes a procedural schedule, if necessary.

(D) Any electric utility that is subject to penalties as prescribed by this section shall not seek recovery of the penalties through section (6) of this rule or any other rate-making activity.

(9) Solar Energy Exemptions. Pursuant to section 393.1050, RSMo, and this rule, electric utilities may be exempt from certain requirements of the RES.

(A) Any electric utility which, by January 20, 2009, achieved an amount of renewable energy resource aggregate nameplate capacity equal to or greater than fifteen percent (15%) of the electric utility's total owned fossil-fired generating capacity shall be exempt from the following requirements of this rule:

1. The requirement to provide a solar rebate or Standard Offer Contract to the electric utility's retail customers in accordance with section 393.1030, RSMo, and section (4) of this rule; and

2. The requirement to provide a certain percentage of its total retail electric sales from solar energy in accordance with section 393.1030, RSMo, and section (2) of this rule.

(10) Nothing in this rule shall preclude a complaint case from being filed, as provided by law, on the grounds that an electric utility is earning more than a fair return on equity, nor shall an electric utility be permitted to use the existence of its RESRAM as a defense to a complaint case based upon an allegation that it is earning more than a fair return on equity.

(11) Waivers and Variances. Upon written application, and after notice and an opportunity for hearing, the commission may waive or grant a variance from a provision of this rule for good cause shown.

(A) The granting of a variance to one (1) electric utility which waives or otherwise affects the required compliance with a provision of this rule does not constitute a waiver respecting, or otherwise affect, the required compliance of any other electric utility.

(B) The commission may not waive or grant a variance from this rule in total.

(C) The commission may not waive or grant a variance from any section of this rule that implements the specific requirements of section 393.1025, 393.1030, 393.1040, 393.1045, or 393.1050, RSMo.

Electric Company
12 Months Ended _____
Per Books
(IN THOUSANDS OF DOLLARS)
FINANCIAL SURVEILLANCE MONITORING REPORT
RATE BASE AND RATE OF RETURN

<u>Total Company Rate Base</u>	<u>Measurement Basis</u>	<u>12 Months Ended</u>
Plant in Service		
Intangible	End of Period	xxx,xxx
Production – Steam	End of Period	xxx,xxx
Production – Nuclear	End of Period	xxx,xxx
Production – Hydraulic	End of Period	xxx,xxx
Production – Other	End of Period	xxx,xxx
Transmission	End of Period	xxx,xxx
Distribution	End of Period	xxx,xxx
General	End of Period	xxx,xxx
Total Plant in Service	End of Period	\$ <u>x,xxx,xxx</u>
Reserve for Depreciation		
Intangible	End of Period	xxx,xxx
Production – Steam	End of Period	xxx,xxx
Production – Nuclear	End of Period	xxx,xxx
Production – Hydraulic	End of Period	xxx,xxx
Production – Other	End of Period	xxx,xxx
Transmission	End of Period	xxx,xxx
Distribution	End of Period	xxx,xxx
General	End of Period	xxx,xxx
Total Reserve for Depreciation		<u>x,xxx,xxx</u>
Net Plant		x,xxx,xxx
Add:		
Materials & Supplies	13 Mo. Avg.	x,xxx,xxx
Cash	(from prior rate case including offsets)	x,xxx,xxx
Fuel Inventory	13 Mo. Avg.	x,xxx,xxx
Prepayments	13 Mo. Avg.	x,xxx,xxx
Other Regulatory Assets	End of Period	x,xxx,xxx
Less:		
Customer Advances	13 Mo. Avg.	x,xxx,xxx
Customer Deposits	13 Mo. Avg.	x,xxx,xxx
Accumulated Deferred Income Taxes	End of Period	x,xxx,xxx
Other Regulatory Liabilities	End of Period	x,xxx,xxx
Other Items from Prior Rate Case	Per rate case method	<u>x,xxx,xxx</u>
(A) Total Rate Base		<u>\$ x,xxx,xxx</u>
(B) Net Operating Income		\$ x,xxx,xxx
(C) Return on Rate Base [(B) / (A)]		

Electric Company
12 Months Ended
Per Books
(IN THOUSANDS OF DOLLARS)
FINANCIAL SURVEILLANCE MONITORING REPORT
CAPITAL STRUCTURE AND RATE OF RETURN

<u>Overall Cost of Capital</u>			
	<u>Amount</u>	<u>Percent</u>	<u>Cost</u>
Long-Term Debt	\$ x,xxx,xxe	x.xx%	x.xx% f
Short-Term Debt	x,xxx,xxe	x.xx%	x.xx% f
Preferred Stock	x,xxx,xxe	x.xx%	x.xx% f
Other	x,xxx,xxe	x.xx%	x.xx% f
Common Equity	x,xxx,xxe	x.xx%	x.xx% a
Total Overall Cost of Capital based on Rate Case	\$ x,xxx,xxx	100.00%	x.xx%
Rate of Return on Equity			
<u>Actual Earned Return on Equity</u>			
	<u>Amount</u>	<u>Percent</u>	<u>Cost</u>
Long-Term Debt	\$ x,xxx,xxe	x.xx%	x.xx% f
Short-Term Debt	x,xxx,xxe	x.xx%	x.xx% f
Preferred Stock	x,xxx,xxe	x.xx%	x.xx% f
Other	x,xxx,xxe	x.xx%	x.xx% f
Common Equity	x,xxx,xxe	x.xx%	x.xx% c
Total Overall Cost of Capital with Actual Return	\$ x,xxx,xxx	100.00%	x.xx% b
On Equity			

a From last general rate case, Report & Order

b From actual Return on Rate Base, page 1 "Rate Base"

c Calculated after actual Return on Rate Base, per footnote B, is determined

d Other capital structure components from last general rate case, Report & Order

e Actual balance at end of period

f Actual average cost at end of period

Note Additional breakdown may be added per Report & Order authorizing a recovery clause under 4 CSR 240-20

Electric Company
Quarter Ended and 12 Months Ended _____
Per Books
(IN THOUSANDS OF DOLLARS)
FINANCIAL SURVEILLANCE MONITORING REPORT
OPERATING INCOME STATEMENT

	Quarter Ended Actual	12 Months Ended Actual
Operating Revenues		
Sales to Residential, Commercial, & Industrial Customers		
Residential	\$ x,xxx,xxx	\$ x,xxx,xxx
Commercial	x,xxx,xxx	x,xxx,xxx
Industrial	x,xxx,xxx	x,xxx,xxx
Total of Sales to Residential, Commercial, & Industrial Customers	\$ x,xxx,xxx	\$ x,xxx,xxx
Other Sales to Ultimate customers	x,xxx,xxx	x,xxx,xxx
Sales for Resale		
Off-System Sales	x,xxx,xxx	x,xxx,xxx
Other Sales for Resale	x,xxx,xxx	x,xxx,xxx
Provision for Refunds	x,xxx,xxx	x,xxx,xxx
Other Operating Revenues	x,xxx,xxx	x,xxx,xxx
Operating Revenues	<u>\$ x,xxx,xxx</u>	<u>\$ x,xxx,xxx</u>
Operating & Maintenance Expenses		
Production Expenses		
Fuel Expense		
Native Load	x,xxx,xxx	x,xxx,xxx
Off-System Sales	x,xxx,xxx	x,xxx,xxx
Other Production-Operations	x,xxx,xxx	x,xxx,xxx
Other Production-Maintenance	x,xxx,xxx	x,xxx,xxx
Purchased Power-Energy		
Native Load	x,xxx,xxx	x,xxx,xxx
Off-System Sales	x,xxx,xxx	x,xxx,xxx
Purchased Power-Capacity	x,xxx,xxx	x,xxx,xxx
Total Production Expenses	x,xxx,xxx	x,xxx,xxx
Transmission Expenses	x,xxx,xxx	x,xxx,xxx
Distribution Expenses	x,xxx,xxx	x,xxx,xxx
Customer Accounts Expense	x,xxx,xxx	x,xxx,xxx
Customer Serve. & Info. Expenses	x,xxx,xxx	x,xxx,xxx
Sales Expenses	x,xxx,xxx	x,xxx,xxx
Administrative & General Expenses	x,xxx,xxx	x,xxx,xxx
Total Operating & Maintenance Expenses	<u>\$ x,xxx,xxx</u>	<u>\$ x,xxx,xxx</u>
Depreciation & Amortization Expense		
Depreciation Expense	x,xxx,xxx	x,xxx,xxx
Amortization Expense	x,xxx,xxx	x,xxx,xxx
Decommissioning Expense	x,xxx,xxx	x,xxx,xxx
Other	x,xxx,xxx	x,xxx,xxx
Total Depreciation & Amortization Expense	x,xxx,xxx	x,xxx,xxx
Taxes Other than Income Taxes	<u>xxx,xxx</u>	<u>xxx,xxx</u>
Operating Income Before Income Tax	x,xxx,xxx	x,xxx,xxx
Income Taxes	xxx,xxx	x,xxx,xxx
Net Operating Income	<u>\$ x,xxx,xxx</u>	<u>\$ x,xxx,xxx</u>
 Actual Cooling Degree Days	 <u>x,xxx</u>	 <u>x,xxx</u>
Normal Cooling Degree Days	<u>x,xxx</u>	<u>x,xxx</u>
Actual Heating Degree Days	<u>x,xxx</u>	<u>x,xxx</u>
Normal Heating Degree Days	<u>x,xxx</u>	<u>x,xxx</u>

Electric Company
12 Months Ended _____
FINANCIAL SURVEILLANCE MONITORING REPORT
Missouri Jurisdictional Allocation Factors

<u>Description</u>	<u>Allocation Factor</u>
Plant in Service	
Intangible	
Production – Steam	
Production – Nuclear	
Production – Hydraulic	
Production – Other	
Transmission	
Distribution	
General	
Depreciation Reserve	
Intangible	
Production – Steam	
Production – Nuclear	
Production – Hydraulic	
Production – Other	
Transmission	
Distribution	
General	
Net Plant	
Materials & Supplies	
Cash Working Capital	per rate case
Fuel Inventory	
Prepayments	
Other Regulatory Assets	Jurisdictional Specific
Customer Advances	
Customer Deposits	
Accumulated Deferred Income Taxes	
Other Regulatory Liabilities	Jurisdictional Specific
Other Items from Prior Rate Case	
Operating Revenues	
Interchange Revenues	
Production Expenses:	
Fuel Expense	
Native Load	
Off-System Sales	
Other Production – Operations	
Other Production – Maintenance	
Purchased Power – Energy	
Native Load	
Off-System Sales	
Purchased Power – Capacity	
Total Production Expenses	
Transmission Expenses	
Distribution Expenses	
Customer Accounts Expense	
Customer Serve. & Info. Expenses	
Sales Expenses	
Administrative & General Expenses	
Depreciation Expense	
Depreciation Expense	
Amortization Expense	
Decommissioning Expense	
Taxes, Other than Income	
Income Taxes	
Other Items	
xxxx	
xxxx	
xxxx	

Note Additional breakdown may be added per Report & Order authorizing a recovery clause under 4 CSR 240-20

Electric Company
Quarter Ended and 12 Months Ended _____
Per Books
FINANCIAL SURVEILLANCE MONITORING REPORT

NOTES TO FINANCIAL SURVEILLANCE REPORT

AUTHORITY: section 393.1030, RSMo Supp. 2009 and sections 386.040 and 386.250, RSMo 2000. Original rule filed Jan. 8, 2010.

PUBLIC COST: This proposed rule will cost affected state agencies or political subdivisions one hundred fifty-one thousand thirty-two dollars (\$151,032) per year through at least 2021.

PRIVATE COST: This proposed rule will cost affected private entities \$45,598,989 in 2011, \$51,140,062 in 2012, \$51,696,417 in 2013, \$51,766,263 in 2014, and a similar amount each year thereafter through at least 2021.

NOTICE OF PUBLIC HEARING AND NOTICE TO SUBMIT COMMENTS: Anyone may file comments in support of or in opposition to this proposed rule with the Missouri Public Service Commission, Steven C. Reed, Secretary of the Commission, PO Box 360, Jefferson City, MO 65102. To be considered, comments must be received at the commission's offices on or before April 5, 2010, and should include a reference to Commission Case No. EX-2010-0169. Comments may also be submitted via a filing using the commission's electronic filing and information system at <http://www.psc.mo.gov/case-filing-information>. A public hearing regarding this proposed rule is scheduled for April 6, 2010, at 9:00 a.m. in Room 310 of the commission's offices in the Governor Office Building, 200 Madison Street, Jefferson City, Missouri. Interested persons may appear at this hearing to submit additional comments and/or testimony in support of or in opposition to this proposed rule and may be asked to respond to commission questions.

SPECIAL NEEDS: Any persons with special needs as addressed by the Americans with Disabilities Act should contact the Missouri Public Service Commission at least ten (10) days prior to the hearing at one (1) of the following numbers: Consumer Services Hotline 1-800-392-4211 (voice) or Relay Missouri at 711.

FISCAL NOTE

PUBLIC COST

I. RULE NUMBER

Rule Number and Name	Type of Rulemaking
4 CSR 240-20.100 Electric Utility Renewable Energy Standard Requirements	Proposed Rule

II. SUMMARY OF FISCAL IMPACT

State agencies or political subdivisions that will likely be affected by adoption of the proposed rule.	Estimated aggregate cost of compliance with the proposed rule by the affected entities.
Missouri Public Service Commission	\$151,032

III. WORKSHEET

Position	Estimated Annual Salary
Utility Regulatory Auditor III	\$45,984
Utility Engineering Specialist II	\$57,864
Associate Counsel	\$47,184
Total	\$151,032

IV. ASSUMPTIONS

If adopted, this proposed rule will prescribe requirements and procedures for electric utility compliance with the Missouri Renewable Energy Standard. The Missouri Renewable Energy Standard (RES) was enacted by Initiative Petition on November 4, 2008. The RES includes certain requirements for the utilization of renewable sources for generation of electric energy. The requirements increase incrementally, beginning in 2011. The last incremental change is in 2021, with the requirements of 2021 continuing forward beyond that year. Electric utilities will be authorized to recover prudently incurred costs and pass through benefits to customers outside the context of a regular rate case. Verification of RES compliance and cost recovery/benefit pass-through analysis will impact resources of the Missouri Public Service Commission staff. Similar staff impacts could be incurred through at least 2021.

FISCAL NOTE**PRIVATE COST****I. RULE NUMBER**

Rule Number and Name	Type of Rulemaking
4 CSR 240-20.100 Electric Utility Renewable Energy Standard Requirements	Proposed Rule

II. SUMMARY OF FISCAL IMPACT

Estimated number of entities that will likely be affected by adoption of the rule.	Types of entities that will likely be affected by adoption of the rule.	Estimated aggregate cost of compliance with the rule by the affected entities.	
4	Investor-owned electric utilities	2011	\$45,598,989
		2012	\$51,140,062
		2013	\$51,696,417
		2014	\$51,766,263

III. WORKSHEET

Estimated aggregate cost of compliance is based on information provided by the four (4) investor-owned electric utilities. The specific information provided was deemed Highly Confidential by the utilities unless it was utilized to develop an aggregate number.

IV. ASSUMPTIONS

If adopted, this proposed rule will prescribe requirements and procedures for electric utility compliance with the Missouri Renewable Energy Standard. The Missouri Renewable Energy Standard (RES) was enacted by Initiative Petition on November 4, 2008. The RES includes certain requirements for the utilization of renewable sources for generation of electric energy. The requirements increase incrementally, beginning in 2011. The last incremental change is in 2021, with the requirements of 2021 continuing forward beyond that year. The estimated aggregate cost to Missouri electric utilities is provided for the first four (4) years. Similar costs could be incurred through at least 2021.

BEFORE THE PUBLIC SERVICE COMMISSION OF THE STATE OF MISSOURI

In the Matter of a Proposed Rulemaking)
Regarding Electric Utility Renewable)
Energy Standard Requirements.)

File No. EX-2010-0169

DISSENT OF COMMISSIONER JEFF DAVIS **TO AUTHORIZE FILING OF RENEWABLE ENERGY STANDARDS** **RULES WITH THE SECRETARY OF STATE**

I respectfully dissent with my colleagues in their reasoning and decision to file these rules with the Secretary of State as they are being submitted.

First, these rules may exceed the Commission's statutory authority prescribed in Section 393.1030.2(1) and Section 393.1045 in that, as proposed, 4 CSR 240-20.100(5) purports to authorize up to a one percent (1%) rate increase annually for utilities and ultimately their consumers. At the time "Proposition C" was passed by the voters, there were numerous representations made in various forums by its supporters that customer rates could only go up one percent (1%) as a result of the ballot initiative, not one percent (1%) a year which could amount to ten percent (10%) over the next decade.

Second, the language as sent by the Commission to the Secretary of State promulgating these rules made necessary by the passage of Proposition C go above and beyond what should be deemed "just and reasonable" in the ratemaking context. These rules give the wind and solar industries almost all the benefits of the doubt in providing another generous package of corporate welfare benefits to the renewables industry on top of the subsidies they are already receiving from the federal government and local

governments, rather than establishing the renewal energy standards under cost limits approved by voters with the adoption of Proposition C.

The Background of "Proposition C":

In the November 2008 General Election, Missouri voters approved "Proposition C" by almost a 2-1 margin. The official ballot language adopted by Secretary of State Robin Carnahan's office is important because many voters base their decisions on that language, rather than the extensive legal text of the statute. The official ballot language for "Proposition C" is available at the Secretary of State's website (www.sos.mo.gov/elections/2008ballot/) and states in pertinent part:

Official Ballot Title as Certified by Secretary of State:

Shall Missouri law be amended to require investor-owned electric utilities to generate or purchase electricity from renewable energy sources such as solar, wind, biomass and hydropower with the renewable energy sources equaling at least 2% of retail sales by 2011 increasing incrementally to at least 15% by 2021, including at least 2% from solar energy; ***and restricting to no more than 1% any rate increase to consumers for this renewable energy?*** (Emphasis added)

* * *

Proposed fair ballot language for Proposition C:

A "yes" vote will amend Missouri law to require investor-owned electric utilities to generate or purchase electricity from renewable energy sources such as solar, wind, biomass (including ethanol) and hydropower. The required renewable energy sources must equal the following percentages of retail sales.

- 2% by 2011
- 5% by 2014
- 10% by 2018
- 15% by 2021.

Of the total renewable energy sources required to be sold, at least 2% shall be solar sources. *Also, any rate increase to consumers resulting from this measure must be no more than 1%.* (Emphasis added)

The actual language of the statute adopted by the voters differs from the ballot language in that Section 393.1030.2(1) states:

A maximum average retail rate increase of one percent determined by estimating and comparing the electric utility's cost of compliance with least-cost renewable generation and the cost of continuing to generate or purchase electricity from entirely nonrenewable sources, taking into proper account future environmental regulatory risk including the risk of greenhouse gas regulation.

Then, Section 393.1045 (which was passed by the General Assembly in the 2008 Regular Session) goes on to state:

Any renewable mandate required by law shall not raise the retail rates charged to the customers of electric retail suppliers by an average of more than one percent in any year, and all the costs associated with any such renewable mandate shall be recoverable in the retail rates charged by the electric supplier. Solar rebates shall be included in the one percent rate cap provided for in this section.

Section 393.1030.2(1) nimbly sets the stage for parties to encourage this Commission to expand the definition of the one percent (1%) rate cap in that it requires the Commission to consider what rates would be otherwise – a speculative task that unless exercised within the 1 percent cap voters established could be used unfairly to increase the limit far beyond one percent. Some of the parties who presented testimony in the underlying docket have expressed the belief that the law would allow rates to be increased as follows: Assume that a customer has an actual electric bill of \$100.00 per month. If the cost of continuing to generate or purchase electricity from entirely nonrenewable sources, taking into proper account future environmental regulatory risk including the risk of greenhouse gas regulation would result in a hypothetical bill of \$120.00, then the increase due to the use of renewables could be 1% more than that hypothetical bill, i.e., increase

from \$100.00 to \$120.00 plus an additional 1% (\$121.20). I don't believe that's what the voters of this state were contemplating when they were asked to vote on this ballot initiative in November 2008 when they voted for it, but there is a very real risk the language can be construed that way.

Section 393.1045 states rates cannot rise "by an average of more than one percent in any year". By capping the rate increase at an average of one percent in any year, it does seem to prohibit any annual compounding effect; however, does this statement mean that the Commission has the authority to raise rates an average of one percent (1%) a year for the next decade if the utility demonstrates it has prudently incurred costs for renewable projects necessary to comply with the mandate of Proposition C?

Phrased another way, if a utility has an installment contract with a wind farm to purchase \$1 million worth of wind a year for twenty years, should the utility only be required to count the first \$1 million payment under the contract and not be required to count the \$1 million payment towards the cap in subsequent years when the utility will certainly be recovering that \$1 million cost from its customers? The only thing I can say for sure is that years of litigation will be necessary to sort out the meaning of these statutes and I have serious concerns that the actual text of the voter approved statutes may be correctly interpreted to have an adverse impact on utility consumers – one that was definitely not contemplated by the voters in light of the ballot language highlighted above.

This proposal makes the one percent rate cap promised to Missouri voters a fiction.

State law requires this Commission to adopt rules implementing Proposition C. My concern is not in carrying out the law – that's easy. My concern is that the people of Missouri were misled to believe they could increase Missouri's use of "clean energy" at a

cost of 1% - not 1% a year each year for 10 years or more – and certainly not 1% more than what rates would be if Missouri continued to generate electricity using nothing but coal in an era of carbon regulation.

All of this occurs at a time when the Commission is hearing from an endless stream of consumers – residential, commercial and industrial -- that their utility bills are becoming increasingly unaffordable. Unlike rate cases where the Commission is required by law to set “just and reasonable” rates and the courts have interpreted that phrase to mean the opportunity to earn a return comparable to that of other similar investments, the Commission had discretion to propose a rule more favorable to consumers and failed to do so under the guise of preserving all of our future options.

Although I have many noteworthy differences with the Public Service Commission staff, I think they deserve a lot of credit and respect with respect to the consistency of their approach. The PSC staff is very consistent in their approach to utility ratemaking in that they vigorously oppose efforts by utilities to raise rates as well as those of well-intentioned special interest groups seeking to adopt policies that raise utility costs leading to higher customer rates.

The time has come to curtail wind farm welfare:

Wind farms are already receiving more than two cents per kilowatt in production tax credits from the federal government. This translates into more than \$20.00 per megawatt for every megawatt of electricity they produce. Wind farms also generate renewable energy credits that can be sold and traded in various markets – generating more revenue for the wind farm. Geographic limitations adopted by the Commission in another provision of these rules restrict the market for those renewable energy credits, driving up their price

to benefit in-state wind generators at a proportional cost to Missouri consumers and limiting broader and potentially more efficient ways to protect the environment.

Now, state law requires Missouri electric utilities to obtain fifteen percent (15%) of the electricity they provide to consumers from renewable sources, primarily wind, and to limit consumer costs in achieving these standards to 1%. The proposed rule as sent to the Secretary of State for publication would allow the Commission to raise rates one percent a year through 2021 and possibly beyond that date if a utility ever does hit the cap and deferral is required.

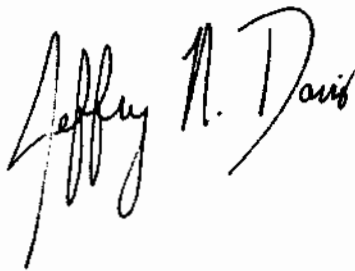
Just because Missouri ratepayers are not paying the federal production tax credit as part of their monthly electric bill to their utility does not mean those of us who are paying taxes are not paying for the subsidy. A true reckoning of the wind welfare costs might well prove as shocking to consumers as the highest rate increase ever proposed by an electric utility in this state. This Commission, when afforded discretion, should draw the line on behalf of customers, not wind farms that generate only a tiny percentage of the electricity on which Missouri utility consumers have come to depend.

Conclusion:

In summary, I believe the proponents of Proposition C and the resulting rule as forwarded for publication have told the voters of Missouri they will pay one price for the renewable electricity required by the law and have now come to the Commission urging us to adopt rules that cost Missouri electric consumers an exponentially higher sum when we are already hearing how many low-income Missourians and senior citizens on fixed income can't afford any rate increase.

The Commission is reaching a point where we need to draw the line as to how much we subsidize renewable energy. I would draw that line by adopting language that would, in effect, put us much closer to a true one percent rate increase as explained in the ballot language presented to voters by the Secretary of State, instead of a ten or eleven percent rate increase that could result from the promulgation of this rule as forwarded for publication. I would also not restrict the purchase of renewable energy credits (RECs) as is proposed in the rule. Safe and adequate service at just and reasonable rates can only be achieved by fairly balancing the interests of utility consumers with the costs of providing services by all utility generators, not a select few seeking to fatten their subsidized purses at the expense of Missouri electric consumers.

Respectfully submitted,

A handwritten signature in black ink, reading "Jeffery N. Davis". The signature is written in a cursive, flowing style.

Jeff Davis, Commissioner

Dated at Jefferson City, Missouri
On this 8th day of January 2010.

This section will contain the final text of the rules proposed by agencies. The order of rulemaking is required to contain a citation to the legal authority upon which the order of rulemaking is based; reference to the date and page or pages where the notice of proposed rulemaking was published in the *Missouri Register*; an explanation of any change between the text of the rule as contained in the notice of proposed rulemaking and the text of the rule as finally adopted, together with the reason for any such change; and the full text of any section or subsection of the rule as adopted which has been changed from that contained in the notice of proposed rulemaking. The effective date of the rule shall be not less than thirty (30) days after the date of publication of the revision to the *Code of State Regulations*.

The agency is also required to make a brief summary of the general nature and extent of comments submitted in support of or opposition to the proposed rule and a concise summary of the testimony presented at the hearing, if any, held in connection with the rulemaking, together with a concise summary of the agency's findings with respect to the merits of any such testimony or comments which are opposed in whole or in part to the proposed rule. The ninety (90)-day period during which an agency shall file its order of rulemaking for publication in the *Missouri Register* begins either: 1) after the hearing on the proposed rulemaking is held; or 2) at the end of the time for submission of comments to the agency. During this period, the agency shall file with the secretary of state the order of rulemaking, either putting the proposed rule into effect, with or without further changes, or withdrawing the proposed rule.

Title 11—DEPARTMENT OF PUBLIC SAFETY Division 45—Missouri Gaming Commission Chapter 4—Licenses

ORDER OF RULEMAKING

By the authority vested in the Missouri Gaming Commission under section 313.805, RSMo Supp. 2009, the commission amends a rule as follows:

11 CSR 45-4.020 Licenses, Restrictions on Licenses, Licensing Authority of the Executive Director and Other Definitions is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on September 1, 2009 (34 MoReg 1797). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: A public hearing was held on this proposed amendment on October 22, 2009, and the public comment period ended on October 22, 2009. No comments were received.

Title 11—DEPARTMENT OF PUBLIC SAFETY Division 45—Missouri Gaming Commission Chapter 4—Licenses

ORDER OF RULEMAKING

By the authority vested in the Missouri Gaming Commission under

section 313.805, RSMo Supp. 2009, the commission amends a rule as follows:

11 CSR 45-4.190 is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on September 1, 2009 (34 MoReg 1797). The section with changes is reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: A public hearing was held on this proposed amendment on October 22, 2009, and the public comment period ended on October 22, 2009. At the public hearing individuals/groups were provided the opportunity to express their agreement with or concern about the rules as written. Issues raised at the hearing were essentially the same as those addressed in the letters. Written comments were as follows.

COMMENT #1: William A. Brasher, Legal Counsel, Missouri Gaming Association (MGA) and its casino members are concerned about the amendment to the regulation which imposes on licensees "continuing obligation to demonstrate suitability to hold a license." All licensees are currently required to comply with all statutes and regulations, including the requirements for obtaining and maintaining a gaming license. Additionally, licensees are subject to relicensing on a frequent basis. The proposed amendment, however, imposes an affirmative obligation to "demonstrate suitability" to hold a license without specifying what a licensee must do to "demonstrate suitability." As such, the imposition of an affirmative obligation without specifying what is required is at best, vague, ambiguous, and objectionable.

Given the current licensing/relicensing requirements and power of the Missouri Gaming Commission (commission) to initiate investigations for disciplinary purposes, the proposed amendment to the regulation is unnecessary. MGA and its casino members recommend section 11 CSR 45-4.190(2) be repealed in its entirety.

RESPONSE: Section 313.810.3, RSMo, makes clear, "it is the burden of the applicant to show by clear and convincing evidence his suitability as to character, experience and other factors as may be deemed appropriate by the commission." Throughout the statutes, regulations, and license applications, requirements are set forth from which suitability to hold a commission-issued license is assessed. The purpose of the amendment to this rule is to 1) remove the mandate of a complete investigation to be conducted every six (6) years, and 2) definitively establish a licensee's responsibility to maintain suitability throughout the period of licensure.

COMMENT #2: An email received from Mike Winter, Executive Director of the Missouri Gaming Association, suggested changes to section (2) by adding the phrase "by complying with all gaming laws and regulations" to the license renewal regulation as currently drafted.

RESPONSE AND EXPLANATION OF CHANGE: The commission has no objection to inserting the suggested language into the proposed amendment, as it accomplishes the intent of the proposed amendment; therefore, the rule will be amended accordingly.

11 CSR 45-4.190 License Renewal

(2) Class A, Class B, supplier, and affiliate supplier licensees and the key person, key person business entity, and occupational licensees thereof shall have a continuing obligation to demonstrate suitability to hold a license by complying with all gaming laws and regulations. The commission may reopen the investigation of a licensee at any

time. The licensee shall be assessed fees, if any, to cover the additional costs of the investigation.

**Title 11—DEPARTMENT OF PUBLIC SAFETY
Division 45—Missouri Gaming Commission
Chapter 4—Licenses**

ORDER OF RULEMAKING

By the authority vested in the Missouri Gaming Commission under section 313.805, RSMo Supp. 2009, the commission amends a rule as follows:

11 CSR 45-4.200 Supplier's License is amended.

A notice of proposed rulemaking containing the text of the proposed amendment was published in the *Missouri Register* on September 1, 2009 (34 MoReg 1797-1798). No changes have been made to the text of the proposed amendment, so it is not reprinted here. This proposed amendment becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: A public hearing was held on this proposed amendment on October 22, 2009, and the public comment period ended on October 22, 2009. No comments were received.

**Title 11—DEPARTMENT OF PUBLIC SAFETY
Division 45—Missouri Gaming Commission
Chapter 4—Licenses**

ORDER OF RULEMAKING

By the authority vested in the Missouri Gaming Commission under section 313.805, RSMo Supp. 2009, the commission adopts a rule as follows:

11 CSR 45-4.500 is adopted.

A notice of proposed rulemaking containing the text of the proposed rule was published in the *Missouri Register* on September 1, 2009 (34 MoReg 1798). Those sections with changes are reprinted here. This proposed rule becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: A public hearing was held on this proposed rule on October 22, 2009, and the public comment period ended on October 22, 2009. At the public hearing individuals/groups were provided the opportunity to express their agreement with or concern about the rules as written. Issues raised at the hearing were essentially the same as those addressed in the letters. Written comments from the Missouri Gaming Association (MGA) were as follows.

COMMENT #1: Remove "employee of a Class A or Class B licensee" from the definition of "Agent" in subsection (1)(A). Agent is used throughout these regulations. There needs to be a clear understanding that Class A or Class B licensees are not included in the definition.

RESPONSE AND EXPLANATION OF CHANGE: The Missouri Gaming Commission (commission) agrees with this comment and feels Class A and Class B employees acting as junket representatives are more appropriately addressed in the definition of "Junket representative" within this rule.

COMMENT #2: In subsection (1)(D), remove "or the direct or indirect provision of a product, service or item without charge or for less than full value" as this is a comp rather than compensation. For example, if a junket representative that is not yet licensed in the state

of Missouri wants to visit a location to determine whether or not they want to become licensed to operate in our jurisdiction, a casino would likely cover the representative's expenses associated with the trip in an effort to generate new business in our jurisdiction. The proposed language would not allow this, which removes an essential recruiting tool.

RESPONSE: The commission disagrees; anything of monetary value a licensed representative receives for performing his/her job functions should be considered compensation. The argument that it would not allow providing complimentary to an unlicensed junket representative is not valid because the rules only apply to those who hold a commission-issued license; therefore, the commission does not feel any change to this section of the proposed rule is warranted.

COMMENT #3: In subsection (1)(G), the definition of "Junket" is too broad and should be limited to transactions arranged by a junket enterprise or representative to be considered a junket to avoid inclusion of in-house transactions such as direct mail promotions for travel reimbursement or seat blocks. In addition, a size restriction needs to be included in the definition. Upon review of current contract terms, a group of less than ten (10) is typically paid as an individual or splinter. Splinters should not be encompassed.

RESPONSE AND EXPLANATION OF CHANGE: A junket occurs when one (1) person or a group is solicited to come to a Class B licensee's premises for the purpose of gambling and any or all of the cost of transportation, food, lodging, and entertainment for said person is paid by a licensee, or employee or agent thereof. Direct mail promotions are not included in the definition. The commission will, however, include in the definition the requirement the patron contact be made by a junket representative.

COMMENT #4: While the definition of "junket enterprise" in subsection (1)(H) excludes both Class A and Class B licensees, the definition of "junket representative" in subsection (1)(I) appears to exclude only Class B licensees. As proposed, corporate employees of the Class A licensee not licensed in Missouri would be considered a junket representative. This would be a concern for employees at a property located in another state when they send groups to a sister property in Missouri. Under the proposed definition, these out-of-state employees would be required to obtain a Missouri gaming license. From our earlier discussion, it is our understanding it is intended that both Class A and Class B licensees be excluded. We would ask that the regulation clearly reflect the intent not to include these employees.

RESPONSE AND EXPLANATION OF CHANGE: The commission does not wish to include licensed employees of Class B licensees or employees of the Class A licensee who receive no compensation either directly or indirectly from a junket enterprise or junket representative. The commission will amend the proposed definition to clearly exclude those individuals.

COMMENT #5: In 11 CSR 45-4.530, MGA requested a clearer definition of "actual gaming activity."

RESPONSE AND EXPLANATION OF CHANGE: The commission's intent is that compensation of "actual gaming activity" be based upon theoretical win; therefore, 11 CSR 45-4.530(1)(A) will be amended to reflect the approved compensation methodology. Additionally, a definition of "theoretical win" will be added to 11 CSR 45-4.500(1)(J).

11 CSR 45-4.500 Junket, Junket Enterprises, Junket Representatives—Definitions

(1) The following words and terms, when used in this chapter, shall have the following meanings unless the context clearly indicates otherwise.

(A) "Agent" means any person, including a junket representative, junket enterprise, or employee thereof acting as a junket representative, acting directly or indirectly on behalf of a Class A or Class B

licensee or its affiliate.

(G) "Junket" means an arrangement made by and between a junket enterprise or junket representative and a Class A or Class B licensee the purpose of which is to induce any person, selected or approved for participation therein on the basis of the person's ability to satisfy a financial qualification obligation related to the person's ability or willingness to gamble or on any other basis related to the person's propensity to gamble to come to a Class B licensee's premises for the purpose of gambling and pursuant to which, and as consideration for which, any or all of the cost of transportation, food, lodging, and entertainment for said person is directly or indirectly paid by a licensee or employee or agent thereof.

(I) "Junket representative" means any person who negotiates the terms of, engages in the referral, procurement, or selection of persons who may participate in a junket to a Class B licensee's premises. A Class A or Class B licensee's employee who holds a commission-issued occupational license or a Class A licensee's employee who receives no compensation either directly or indirectly from a junket enterprise or junket representative whether or not said junket enterprise or junket representative holds a commission-issued license, and who performs the functions of a junket representative for the Class A or Class B licensee by which employed is not deemed a junket representative.

(J) "Theoretical win" means a Class B licensee's estimated win per customer based upon the customer's rated table and/or slot gaming activity. Table game theoretical equals average bet \times length of gaming activity \times decisions per hour \times house advantage. Electronic gaming device (slot machine) theoretical equals coin or cash in \times machine hold percentage.

**Title 11—DEPARTMENT OF PUBLIC SAFETY
Division 45—Missouri Gaming Commission
Chapter 4—Licenses**

ORDER OF RULEMAKING

By the authority vested in the Missouri Gaming Commission under section 313.805, RSMo Supp. 2009, the commission adopts a rule as follows:

11 CSR 45-4.510 is adopted.

A notice of proposed rulemaking containing the text of the proposed rule was published in the *Missouri Register* on September 1, 2009 (34 MoReg 1798-1800). The section with changes is reprinted here. This proposed rule becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: A public hearing was held on this proposed rule on October 22, 2009, and the public comment period ended on October 22, 2009. Issues raised at the hearing were essentially the same as those addressed in the letters. Written comments were as follows.

COMMENT #1: John Payne, President, Central Division, Harrah's Entertainment, stated, as I learned yesterday, the Missouri Gaming Commission (commission) is proposing that each junket representative would be required to pay a ten thousand dollar (\$10,000) application fee and a background investigation fee ranging anywhere from ten thousand dollars to fifty thousand dollars (\$10,000-\$50,000). If this were to pass, very few (if any) junket representatives would do business in Missouri, and our new air service would stop operating. As these sales representatives work on commission, they simply could not afford to be licensed in Missouri. Other states do require a similar licensing process; however, not at this magnitude of cost that is being proposed.

COMMENT #2: Gary Hanauer, Independent Junket Representative, Grueninger Travel Services of Fort Wayne, expressed opposition to

the fee structure in an unprofessional manner.

RESPONSE: Missouri statutes provide the commission the authority to license operators of excursion gambling boats, occupations within excursion gambling boat operations, and suppliers. Supplier license requirements best fit the activities performed by junket enterprises, thus the reason for placing them within the definition of suppliers. The representatives themselves fall within the occupational license requirements. Amendments to the fee structure for junket enterprises licensed as suppliers will be submitted; the type of license, however, shall remain that of a supplier. Therefore, no change to the proposed rule is warranted.

COMMENT #3: The commission staff requested section (4) be changed to clearly explain the licensees' responsibilities with regard to their licenses.

RESPONSE AND EXPLANATION OF CHANGE: The commission, after consideration of comments, determined certain clarifications to the proposed rule concerning the display of license badges were warranted.

11 CSR 45-4.510 Junket Enterprise; Junket Representative—Licensing Requirements

(4) Junket enterprise employees and junket representatives required to hold commission-issued key person or occupational licenses shall, at all times when on the premises of a Class B licensee performing the duties and functions for which licensed, have on their person their valid commission-issued occupational license badge and present said license upon the request of any agent of the commission or casino licensee.

**Title 11—DEPARTMENT OF PUBLIC SAFETY
Division 45—Missouri Gaming Commission
Chapter 4—Licenses**

ORDER OF RULEMAKING

By the authority vested in the Missouri Gaming Commission under section 313.805, RSMo Supp. 2009, the commission adopts a rule as follows:

11 CSR 45-4.520 is adopted.

A notice of proposed rulemaking containing the text of the proposed rule was published in the *Missouri Register* on September 1, 2009 (34 MoReg 1801). The section with changes is reprinted here. This proposed rule becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: A public hearing was held on this proposed rule on October 22, 2009, and the public comment period ended on October 22, 2009. Issues raised at the hearing were essentially the same as those addressed in the letters. Written comments were as follows.

COMMENT #1: The Missouri Gaming Association (MGA) stated, from an earlier discussion, we would suggest the caption be reworded as "criteria to be considered a junket" rather than "patron selection." The industry is in support of language preventing every bus load visiting a casino from being classified as a junket. However, we feel that categorizing the regulation as "patron selection" could unintentionally hinder a casino's ability to use criteria other than "propensity to gamble" to select a patron to participate in a junket. **RESPONSE AND EXPLANATION OF CHANGE:** This rule provides a patron selected according to established criteria is a part of a junket and, conversely, if selected by criteria other than that established is not part of a junket. The commission has no issue with

adding verbiage to clarify this position.

11 CSR 45-4.520 Junket Arrangements—Criteria by Which Patrons Selected Determinant of Junket

PURPOSE: This rule establishes criteria used to select patrons are determinate of whether or not an arrangement constitutes a junket.

**Title 11—DEPARTMENT OF PUBLIC SAFETY
Division 45—Missouri Gaming Commission
Chapter 4—Licenses**

ORDER OF RULEMAKING

By the authority vested in the Missouri Gaming Commission under section 313.805, RSMo Supp. 2009, the commission adopts a rule as follows:

11 CSR 45-4.530 is adopted.

A notice of proposed rulemaking containing the text of the proposed rule was published in the *Missouri Register* on September 1, 2009 (34 MoReg 1801–1802). Those sections with changes are reprinted here. This proposed rule becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: A public hearing was held on this proposed rule on October 22, 2009, and the public comment period ended on October 22, 2009. Issues raised at the hearing were essentially the same as those addressed in the letters. Written comments from the Missouri Gaming Association (MGA) were as follows.

COMMENT #1: Although the language in section (1) limits an agent or employee to that of a junket enterprise and/or representative, please note our previous concern in subsection 11 CSR 45-4.500(1)(A) where an “employee of a Class A or Class B license” is included in the definition of “Agent.”

RESPONSE: This comment was addressed in 11 CSR 45-4.500.

COMMENT #2: Although “casino win” is included in subsection (1)(A), we would request a clearer definition of “actual gaming activity.”

RESPONSE AND EXPLANATION OF CHANGE: The Missouri Gaming Commission’s (commission’s) intent is that compensation be based upon “theoretical win”; therefore, subsection (1)(A) will be amended to reflect the approved compensation methodology. Additionally, a definition of “theoretical win” will be added to 11 CSR 45-4.500.

COMMENT #3: The language in subsections (1)(C) and (1)(D) could inadvertently affect bus operators. We would suggest an exemption or additional language be added, which clearly indicate they are not covered under the regulations.

RESPONSE: Bus drivers would only be affected if they meet the definition of a junket enterprise or junket representative and if patrons are selected based upon the criteria set forth in 11 CSR 45-4.520. In those cases, the policies and prohibitions of this rule should apply.

COMMENT #4: Also in subsection (1)(C), remove “or gratuity” and add language to clarify that additional services can be offered for an additional fee if disclosed in the contract or submitted writing to the commission.

RESPONSE AND EXPLANATION OF CHANGE: The commission believes receipt and acceptance of gratuities to be an acceptable practice; however, solicitation of gratuities should be prohibited. Subsection (1)(C) does not address or prohibit additional services; it prohibits fees, charges and gratuities being solicited, received or

accepted from patrons for the privilege of participating in a junket or for the performance of the functions for which licensed. The functions for which licensed are the negotiation, referral and procurement of patrons to participate in a junket, functions for which a junket enterprise and junket representative are paid by a Class A or Class B licensee. Patrons should not pay for these functions. The rule will be reworded to allow for the receipt of gratuities.

COMMENT #5: The proposed language in subsection (1)(D) is extremely problematic as it is contrary to how this business operates. The regulation indicates services and items of value cannot be provided unless otherwise disclosed to and approved in writing by the commission. For representatives that travel with patrons on junket trips, the representative caters to the very-important-person (VIP) guests and in most cases covers the cost of what these guests need or want. With that said, a representative cannot foresee what guests need or want. We would request the regulation be modified to allow junket representatives to provide services and items of value not included on the contract as long as they are disclosed in the final report.

RESPONSE AND EXPLANATION OF CHANGE: The commission, after consideration of the comment, will appropriately amend the rule.

COMMENT #6: The proposed language in subsection (1)(J) prohibiting a junket representative to participate in a gambling game in the establishment where the junket enterprise, junket representative, agent or employee thereof, is engaged in a junket arrangement is a key concern. Most junket representatives travel and participate with their groups, which may include gambling and socializing. This is common in the industry. However, the proposed rules seem to improperly categorize junket representatives as employees of the gaming industry having access to critical systems and assets or performing duties that could affect the outcome of a gambling game. Adopting this language could prove to be a major deterrent to fostering this business in Missouri.

RESPONSE AND EXPLANATION OF CHANGE: The commission, after dialogue with the industry and consideration of the comment, will remove subsection (1)(J) from the proposed rule.

COMMENT #7: We would also suggest removing the portion of regulation found in section (2) that limits a junket representative’s employment to one (1) junket enterprise at a time. As with most contracted labor, it is probably not uncommon for a representative to work for more than one (1) company as an independent contractor. As drafted, this would be prohibited.

RESPONSE: This requirement is within the regulations of other gaming jurisdictions; therefore, the commission feels there is ample rationale for the requirement to remain in the proposed rule.

11 CSR 45-4.530 Junket Enterprise; Junket Representative; Agents; Employees—Policies and Prohibited Activities

(1) A junket enterprise, junket representative, or agent or employee thereof, shall not—

(A) Be compensated on any basis other than theoretical win unless specifically approved in writing by the commission;

(C) Solicit, receive, or accept any fee or service charge, or solicit any gratuity from a patron for the privilege of participating in a junket or for the performance of the functions for which licensed;

(D) Pay for services, including transportation or other items of value, provided to or for the benefit of any patron participating in a junket, unless disclosed in writing to the Class B licensee for which the junket was arranged;

(H) Conduct advertising and public relations activities in a manner other than with decency, dignity, good taste, and honest and fair representation; or

(I) Cater to, assist, employ, or associate with, either socially or in business affairs, persons of notorious or unsavory reputation or who

have felony police records or the employing either directly through a contract or other means, of any firm or individual in any capacity where the reputé of the state of Missouri or the gaming industry is liable to be damaged because of the unsuitability of the firm or individual.

**Title 11—DEPARTMENT OF PUBLIC SAFETY
Division 45—Missouri Gaming Commission
Chapter 4—Licenses**

ORDER OF RULEMAKING

By the authority vested in the Missouri Gaming Commission under section 313.805, RSMo Supp. 2009, the commission adopts a rule as follows:

11 CSR 45-4.540 is adopted.

A notice of proposed rulemaking containing the text of the proposed rule was published in the *Missouri Register* on September 1, 2009 (34 MoReg 1802). Those sections with changes are reprinted here. This proposed rule becomes effective thirty (30) days after publication in the *Code of State Regulations*.

SUMMARY OF COMMENTS: A public hearing was held on this proposed rule on October 22, 2009, and the public comment period ended on October 22, 2009. Issues raised at the hearing were essentially the same as those addressed in the letters. Written comments from the Missouri Gaming Association (MGA) follow in comments #1 through #9.

COMMENT #1: In paragraph (1)(B)1., we would prefer language that states termination as of the date of notification rather than the date of denial in consideration of timing delays that could occur between the date of denial and the date of notification. We would like language added to provide a thirty (30)-day notification prior to an event in consideration that most contracts require a two (2)-week cancellation notice at a minimum. If a property has to cancel events due to a Missouri Gaming Commission (commission) denial at the last minute, the property could face costs due to breach of contract as well as the inability to backfill slots.

RESPONSE: Termination as of the date of denial is common contract language, typically including a statement stipulating such occurrence shall not be deemed default under the provisions of the agreement. Further, indemnification and termination articles within a contract include language to the effect a Class A or Class B licensee can terminate an agreement for cause, which includes the denial, termination, revocation, suspension, or discipline of any license a junket enterprise or junket representative is required to obtain and maintain from the commission. Therefore, the commission does not feel a change in the proposed rule is warranted.

COMMENT #2: Several of the following comments pertain to scheduling concerns. In summary, we believe it may be a better process, in light of the frequency of changes that accompany junket activities, to provide an initial schedule and a final report. Scheduling changes and the information included in the arrival report is also included in the final report. We believe this process would allow the commission to receive the information it needs in a timely manner without being burdened with numerous updates prior to the group's arrival. **RESPONSE AND EXPLANATION OF CHANGE:** Having considered the comments and input from the industry, the commission believes combining the arrival report and final report prudent and will amend the proposed rule appropriately.

COMMENT #3: Please provide some clarification on what is expected with the use of the phrase "certified by an employee" found in

subsections (2)(C) and (3)(D).

RESPONSE AND EXPLANATION OF CHANGE: Rather than "certified by an employee," the proposed rule will be amended to "prepared and signed by an employee."

COMMENT #4: With regard to paragraphs (2)(C)2.-4., changes occur on a regular basis as mentioned in subsection (2)(B) including the number of participants. It is more realistic to provide the number of seats that have been slotted for an event rather than the exact number of participants, which is typically not known until after they arrive and have been picked-up. It is not uncommon for patrons to back out last minute or miss a flight, etc. Furthermore, if a block of seats does not fill up as anticipated, every effort is made to do so to the last minute. With regard to arrival and departure times, keep in mind they change regularly, which we have no control over.

RESPONSE AND EXPLANATION OF CHANGE: The information required in the schedule is necessary for planning purposes. The commission believes it important the agents know in advance when junkets are to arrive, the approximate number of participants, etc. While the information provides important planning data, it does not have to be exact; therefore, the rule will be amended to reflect such.

COMMENT #5: With regard to subsection (2)(D), we noted it is problematic to provide constant updates to the junket schedules by the next business day. The requirement to file this information seems redundant since the same information is required on the arrival report as well.

RESPONSE AND EXPLANATION OF CHANGE: As stated above, the commission believes combining the arrival report and final report prudent; therefore subsection (2)(D) will be deleted from the rule.

COMMENT #6: In response to subsection (3)(B), it is not uncommon to provide additional seating for guests of a very-important-person (VIP). When this occurs, the only available information we would have is what is required by the airline, which is first and last name.

RESPONSE: If the guests of a VIP are part of a junket, they should be included on the junket manifest provided by the junket enterprise or junket representative. The manifest provided by the junket enterprise or junket representative shall include the name and address of the junket participants.

COMMENT #7: With regard to subsection (3)(C), in previous regulations, it appears as though information to be included is not optional to avoid being in violation. However, this language appears to provide leniency to provide certain information at a later date if it is not initially available. We are asking for some further clarification on this provision.

RESPONSE: This provision recognizes changes occur prior to the junket arriving at the Class B licensee's premises, and provides the opportunity for information to be updated.

COMMENT #8: In subsection (3)(E), please provide further clarification on how long these records must be stored on-site. The standard for other gaming records is on-site storage for one (1) year followed by off-site storage with a three (3)-day delivery request. We would suggest these documents be treated the same as other document and retention policies presently in place by the commission.

RESPONSE AND EXPLANATION OF CHANGE: The commission will amend the wording of the rule to require records be maintained in compliance with 11 CSR 45-8.040 and made available to the commission upon request.

COMMENT #9: As mentioned in 11 CSR 45-4.540(3)(E), the expectation in subsection (4)(B) of maintaining these records on premises is different than other document retention policies of the commission. We would again request this provision be made consistent with other similar record policies.

RESPONSE AND EXPLANATION OF CHANGE: The commission will amend the wording of the rule to require records be maintained in compliance with 11 CSR 45-8.040 and made available to the commission upon request.

COMMENT #10: John Payne, President, Central Division, Harrah's Entertainment, suggested a second proposed change is a requirement to have the manifest of guest names for each junket flight no later than thirty (30) days from arrival. This proposal would be impossible to execute as our guests' schedules change daily and most of the time we do not know who will be on the plane until the day of the trip which is no different than a commercial airline. I think providing the commission a manifest on the day of arrival is very fair and realistic.

RESPONSE: The proposed rule does not require a junket manifest be provided thirty (30) days in advance of arrival; it requires a manifest be provided on the day of arrival.

11 CSR 45-4.540 Junket—Agreements, Schedules, and Final Reports

(2) Junket schedules shall be—

(B) Filed with the commission by a Class B licensee by the fifteenth day of the month preceding the month in which the junket is scheduled to arrive at the Class B licensee's premises. If a junket is arranged after the fifteenth day of the month preceding the arrival of the junket, an amended schedule shall be filed by the Class B licensee by the close of the next business day after the junket is so arranged; and

(C) Prepared and signed by an employee of the Class B licensee and shall include the following:

1. The origin of the junket;
2. The estimated number of participants in the junket or the number of seats blocked;
3. The anticipated arrival time and date of the junket;
4. The anticipated departure time and date of the junket; and
5. The name and license number of all junket representatives and the name and license number of all junket enterprises involved in the junket.

(3) Junket final reports shall:

(A) Be prepared by a Class B licensee for each junket engaged in or on its premises for which the Class B licensee was required to prepare a junket schedule;

(B) Include a junket manifest listing the names and addresses of the junket participants;

(C) Include information required under "Junket Schedules" that has not been previously provided to the commission in a junket schedule pertaining to a particular junket, or an amendment thereto;

(D) Include the actual amount of complimentary services, accommodations, and items provided to each junket participant;

(E) Include the total amount for services or other items of value provided to or for the benefit of a patron participating in the junket which were paid for by the junket enterprise, junket representative, or agent or employee thereof and disclosed in writing to the Class B licensee in compliance with 11 CSR 45-4.530;

(F) Be prepared and signed by an employee of the Class B licensee; and

(G) Be prepared within seven (7) days of the completion of the junket, maintained in compliance with 11 CSR 45-8.040, and made immediately available to the commission upon request.

Under section 536.022, RSMo 2000, if any rule or portion of a rule is suspended or terminated by action of the general assembly, the governor, a court, or other authority, the state agency promulgating the rule must immediately file a notice of such action with the secretary of state. This notice is published as soon as practicable in the *Missouri Register* under this heading.

If any action is taken which changes this information contained in a prior notice, a new notice must be filed and published in the same manner as the original.

Material regarding suspended and terminated rules shall appear in the *Code of State Regulations*, and terminated rules may be removed.

**Title 18—PUBLIC DEFENDER COMMISSION
Division 10—Office of State Public Defender
Chapter 2—Definition of Eligible Cases**

RULE ACTION NOTICE

AFFECTED RULE: 18 CSR 10-2.010 Definition of Eligible Cases

FORM OF ACTION: Relators Missouri Public Defender Commission, J. Marty Robinson, and Wayne Williams petitioned the Supreme Court of Missouri to prohibit the Twenty-Fourth Judicial Circuit from appointing the office of the state public defender to represent an indigent defendant who had previously retained private counsel in contravention of the duly promulgated administrative rule denying eligibility for defendants who at anytime during the pendency of their cases retained private counsel.

ACTION TAKEN: On December 24, 2009, the Missouri Supreme Court, in *STATE ex rel. MISSOURI PUBLIC DEFENDER COMMISSION, J. MARTY ROBINSON, AND WAYNE WILLIAMS, Relators, v. THE HONORABLE KENNETH W. PRATTE, Respondent*, 298 S.W.3d 870 (Mo banc 2009), struck down certain provisions of the rule that permitted the public defender to deny representation to defendants who at anytime during the pendency of their cases retained private counsel. The court invalidated sections 18 CSR 10-2.010(2) and (3).

INFORMATION: For further information regarding this action, please contact Daniel Gralike, Office of the State Public Defender, 1000 W. Nifong, Building 7, Columbia, Missouri 65201. Office telephone number: 1-573-882-9855; email address: dan.gralike@mspd.mo.gov.

**Title 18—PUBLIC DEFENDER COMMISSION
Division 10—Office of State Public Defender
Chapter 4—Rule for the Acceptance of Cases and
Payment of Private Counsel Litigation Costs**

RULE ACTION NOTICE

AFFECTED RULE: 18 CSR 10-4.010 Rule for the Acceptance of Cases and Payment of Private Counsel Litigation Costs

FORM OF ACTION: Relators Missouri Public Defender Commission, J. Marty Robinson, and Kevin O'Brien petitioned the Supreme Court of Missouri to prohibit judges of the Thirteenth Judicial Circuit from appointing the office of the state public defender to certain criminal cases in contravention of the duly promulgated administrative rule limiting the Thirteenth Judicial Circuit power to do so due to excessive public defender caseloads in that circuit.

ACTION TAKEN: On December 24, 2009, the Missouri Supreme Court, in *STATE ex rel. MISSOURI PUBLIC DEFENDER COMMISSION, J. MARTY ROBINSON, AND KEVIN O'BRIEN, Relators, v. THE HONORABLE GENE HAMILTON and THE HONORABLE GARY OXENHANDLER, Respondents*, 298 S.W.3d 870 (Mo banc 2009), ruled that the public defender commission may not limit availability of public defender district offices by category of case, [that] "the rule authorizes the public defender to make the office unavailable for any appointments until the caseload falls below the commission's standard." Subsection 18 CSR 10-4.010(2)(E) is voided by the court's ruling.

INFORMATION: For further information regarding this action, please contact Daniel Gralike, Office of the State Public Defender, 1000 W. Nifong, Building 7, Columbia, Missouri 65201. Office telephone number: 1-573-882-9855; email address: dan.gralike@mspd.mo.gov.

Construction Transient Employers

The following is a list of all construction contractors performing work on construction projects in Missouri who are known by the Department of Revenue to be transient employers pursuant to Section 285.230, RSMo. This list is provided as a guideline to assist public bodies with their responsibilities under this section that states, "any county, city, town, village or any other political subdivision which requires a building permit for a person to perform certain construction projects shall require a transient employer to show proof that the employer has been issued a tax clearance and has filed a financial assurance instrument as required by Section 285.230 before such entity issues a building permit to the transient employer."

<u>Contractor</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
A & B PROCESS SYSTEMS CORP	201 S WISCONSIN AVE	STRATFORD	WI	54484
A BONADUCE INC	203 HWY 36 E	MIDDLETOWN	NJ	07748
A MALLORY CONCRETE CONTRACTING INC	17601 STORAGE ROAD #7	OMAHA	NE	68145
AC LEADBETTER & SON INC	110 ARCO DR	TOLEDO	OH	43615
ACADEMY ROOFING & SHEET METAL CO	6361 NE 14TH ST	DES MOINES	IA	50313
ACCESS HUMAN RESOURCES LLC	42400 GRAND RIVER STE 200	NOVI	MI	48375
ACE REFRIGERATION OF IOWA INC	6440 6TH ST SW	CEDAR RAPIDS	IA	52404
ACG NORTH AMERICA INC	120 HALCYON DRIVE	BRISTOL	CT	06010
ACI MECHANICAL INC	3116 S DUFF AVE	AMES	IA	50010
ACRONYM MEDIA INC	350 5TH AVE STE 5501	NEW YORK	NY	10118
ACTION INSTALLERS INC	1224 CAMPBELL AVE SE	ROANOKE	VA	24013
ADDISON CONSTRUCTION CO	1526 HORSE CREEK RD	CHEYENNE	WY	82009
ADECCO USA INC	175 BROAD HOLLOW RD	MELVILLE	NY	11747
ADVANTAGE PROFESSIONAL OF PHOENIX LLC	1995 WEHRLE DR	WILLIAMSVILLE	NY	14221
AE MFG INC	2505 S 33RD W AVE	TULSA	OK	74157
AEG MANAGEMENT KC LLC	1111 S FIGUEROA STREET	LOS ANGELES	CA	90015
AERIAL SOLUTIONS INC	7074 RAMSEY FORD ROAD	TABOR CITY	NC	28463
AGRI-SCAPE GOLF COURSE CONSTRUCTION INC	126 UNION STREET	VERNON	CT	06066
AKERMAN CONSTRUCTION CO INC	2915 SH 74 SOUTH	PURCELL	OK	73080
AKI CONTROL SYSTEMS INC	P O BOX 444	WALLER	TX	77484
ALDRIDGE ELECTRIC INC	844 E ROCKLAND RD	LIBERTYVILLE	IL	60048
ALL IOWA CONTRACTING CO	5613 MCKEVETTE RD	WATERLOO	IA	50701
ALLENTECH INC	3184 AIRPORT ROAD	BETHLEHEM	PA	18017
ALLIANCE ENTERPRISES INC	5421 PENINSULA DR S E	OLYMPIA	WA	98513
ALLIANCE INTEGRATED SYSTEMS INC	1500 STUDEMONT	HOUSTON	TX	77007
ALLIED STEEL CONSTRUCTION CO LLC	2211 NW FIRST TERRACE	OKLAHOMA CITY	OK	73107
ALLIED UNIKING CORPORATION INC	4750 CROMWELL AVE	MEMPHIS	TN	38118
ALS CONSTRUCTION INC	16506 PINE VALLEY ROAD	PINE	CO	80470
ALVAREZ ENVIRONMENTAL LLC	4631 INVERNESS DR	POST FALLS	ID	83854
AM COHRON & SON INC READY MIX CONCRETE	PO BOX 479	ATLANTIC	IA	50022
AMERICAN CIVIL CONSTRUCTORS INC	4901 S WINDERMERE ST	LITTLETON	CO	80120
AMERICAN COATINGS INC	612 W IRIS DR	NASHVILLE	TN	37204
AMERICAN HYDRO	1029 IRS AVE	BALTIMORE	MD	21205

<u>Contractor</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
AMERICAN LIFT & SIGN SERVICE COMPANY	6958 NO 97TH PLAZA	OMAHA	NE	68122
AMERICAN UNDERGROUND INC	25135 22ND AVE	ST CLOUD	MN	56301
AMERICASDOCTOR.COM COORDINATORS SERVICES INC	3315 S 23RD STR 108	TACOMA	WA	98405
AMRENT CONTRACTING INC	3981 STATE RT 3 NORTH	CHESTER	IL	62233
ARBY CONSTRUCTION COMPANY INC	19705 W LINCOLN AVE	NEW BERLIN	WI	53146
ARCHITECTURAL SURFACES INC	312 MORNINGSIDE STE A	FRIENDSWOOD	TX	77546
ARCHITECTURAL WALL SYSTEMS CO	3000 30TH ST	DES MOINES	IA	50310
ARGUSS COMMUNICATIONS GROUP INC	DOVER RD	EPSOM	NH	03234
ARNOLDS CUSTOM SEEDING LLC	4626 WCR 65	KEENESBURG	CO	80643
ARR ROOFING LLC	8909 WASHINGTON ST	OMAHA	NE	68127
ARROWHEAD SERVICES INC	12920 METCALF STE 150	OVERLAND PARK	KS	66213
ASPHALT STONE COMPANY	520 N WEBSTER	JACKSONVILLE	IL	62650
ATLANTIC ENGINEERING GROUP INC	1136 ZION CHURCH RD	BRASELTON	GA	30517
ATLAS INDUSTRIAL HOLDINGS LLC	5275 SINCLAIR RD	COLUMBUS	OH	43229
ATWOOD ELECTRIC INC	23124 HIGHWAY 149	SIGOURNEY	IA	52591
AUGERS UNLIMITED INC	11933 KAW DRIVE	KANSAS CITY	KS	66111
AUTOMATIC BAR CONTROLS INC	790 EUBANKS DR	VACAVILLE	CA	95688
B & B CONTRACTORS INC	4300 EDISON AVE	CHINO	CA	91710
B & D ELECTRIC INC	P O BOX 43	STAMPS	AR	71860
B E SMITH INTERIM SERVICES INC	9777 RIDGE DRIVE STE 300	LENEXA	KS	66219
B&B ELECTRICAL CONTRACTORS INC	627 CIRCLE DR	IRON MOUNTAIN	MI	49801
BAKER CONCRETE CONSTRUCTION INC	900 N GARVER RD	MONROE	OH	45050
BANKERS EDGE	1288 VALLEY FORGE STE 50	VALLEY FORGE	PA	19482
BARNESCO INC	2002 CEDAR CREST	ARKANSAS CITY	KS	67005
BARNHART CRANE & RIGGING CO	2163 AIRWAYS BLVD	MEMPHIS	TN	38114
BD CONSTRUCTION INC.	209 EAST 6TH STREET	KEARNEY	NE	68847
BENCHMARK INC	6065 HUNTINGTON CT NE	CEDAR RAPIDS	IA	52402
BENCOR CORPORATION OF AMERICA FOUNDATION SPECIALST	2315 SOUTHWELL RD	DALLAS	TX	75229
BENSON ORTH ASSOCIATES INC	102 E 2ND ST	JOPLIN	MO	64801
BERBERICH TRAHAN & CO PA	3630 SW BURLINGAME ROAD	TOPEKA	KS	66611
BERNIE JANNING TERRAZZO & TILE INC	17509 HWY 71	CARROLL	IA	51401
BEST PLUMBING & HEATING	421 SECTION OD	SCAMMON	KS	66773
BESTORE INC	6750 W 75TH STE 1A	OVERLAND PARK	KS	66204
BIG INCH FABRICATORS & CONSTRUCTION INC	P O BOX 99	MONTEZUMA	IN	47862
BIGGE CRANE AND RIGGING CO	10700 BIGGE AVE	SAN LEANDRO	CA	94577
BILL DAVIS ROOFING LC	628 VERMONT	LAWRENCE	KS	66044
BILL VONDER HAAR INC	2821 WISMANN LN	QUINCY	IL	62301
BLACK CONSTRUCTION CO	18483 US HIGHWAY 54	ROCKPORT	IL	62370
BLAHNIK CONSTRUCTION CO	150 50TH AVE DR SW	CEDAR RAPIDS	IA	52404
BLAZE MECHANICAL INC	15755 S 169 HWY STE E	OLATHE	KS	66062
BLUE WATER ENVIRONMENTAL INC	29041 WICK RD	ROMULUS	MI	48170

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BLUESTONE CONSTRUCTION LLC	13271 OBANNON STATION WAY	LOUISVILLE	KY	40223
BOB FLORENCE CONTRACTOR INC	1934 S KANSAS AVE	TOPEKA	KS	66612
BOREAL AVIATION INC	401 AVENUE F	GWINN	MI	49841
BRADFORD BUILDING COMPANY	2151 OLD ROCKY RIDGE RD	BIRMINGHAM	AL	35216
BRB CONTRACTORS INC	400 W CURTIS	TOPEKA	KS	66608
BRIDGE CONSTRUCTION MANAGEMENT SERVICES LLC	11209 STRANG LINE ROAD	LENEXA	KS	66215
BROCK SERVICES LTD	1670 E CARDINAL DR	BEAUMONT	TX	77704
BROOKMONT CONSTRUCTION SERVICES LLC	1437 MAIN	KANSAS CITY	MO	64106
BRUCE TRUCKING AND EXCAVATING INC	4401 HWY 162	GRANITE CITY	IL	62040
BRYAN-OHLMEIER CONST INC	911 NORTH PEARL	PAOLA	KS	66071
BUILDING ERECTION SERVICES COMP OF MO LC	15585 SOUTH KEELER	OLATHE	KS	66051
C & C CONTRACTING INC	222 SOUTH SECOND ST	ORLEANS	IN	47452
CAM OF ILLINOIS LLC	300 DANIEL BOONE TRAIL	SOUTH ROXANA	IL	62087
CAPITAL INSULATION INC	3210 NE MERIDEN RD	TOPEKA	KS	66617
CARRICO CONSTRUCTION COMPANY INC	4015 MAY AVE	WICHITA	KS	67213
CARTER MOORE INC	1865 E MAIN ST STE F	DUNCAN	SC	29334
CAS CONSTRUCTION LLC	501 NE BURGESS	TOPEKA	KS	66608
CASE FOUNDATION CO	1325 W LAKE ST	ROSELLE	IL	60172
CASHATT & SONS CORP	BOX 74	RED OAK	IA	51566
CASYSYSTEMS INTERNATIONAL INC	8300 COLESVILLE RD 700	SILVER SPRING	MD	20910
CAYLOR CONSTRUCTION INC	N 6356 HWY M95	IRON MOUNTAIN	MI	49801
CBS CONSTRUCTORS	204 E 1ST	MCCOOK	NE	69001
CCC GROUP INC	5797 DIETRICH RD	SAN ANTONIO	TX	78219
CCI SYSTEMS INC	105 KENT ST	IRON MOUNTAIN	MI	49801
CELLXION WIRELESS SERVICES LLC	5031 HAZEL JONES RD	BOSSIER CITY	LA	71111
CENTRAL FOUNDATION INC	915 MARION RD S	CENTRAL CITY	IA	52214
CENTRAL ILLINOIS TILE CO	3302 N MATTIS AVE	CHAMPAIGN	IL	61821
CENTRAL SEAL COMPANY	P O BOX 490	DANVILLE	KY	40422
CENTRAL STATES CONTRACTING SERVICES	610 S 78TH ST	KANSAS CITY	KS	66111
CHAMPION EXPOSITION SERVICES	139 CAMPANELLI DRIVE	MIDDLEBORO	MA	02346
CHAMPION FLOORING LLC	1820 27TH TERRACE	PITTSBURGH	KS	66762
CHANCE CONSTRUCTION CO	ITALY & BARBER ST	HEMPHILL	TX	75948
CHARLES W SLOAN & ASSOCIATES INC	P O BOX 3811	FAYETTEVILLE	AR	72702
CHESTER PHILLIPS CONSTRUCTION COMPANY	1501 N UNIVERSITY STE 740	LITTLE ROCK	AR	72207
CHRIS GEORGE HOMES INC	2111 E SANTA FE #112	OLATHE	KS	66062
CHRISTIE DIGITAL SYSTEMS USA INC	10550 CAMDEN DRIVE	CYPRESS	CA	90630
CK CONSTRUCTION	6938 STAGGE ROAD	STURGEON BAY	WI	54235
CLEARWATER CONSTRUCTION	584 ROCKY ROAD	LUXEMBURG	WI	54217
CLIFFORD LEE & ASSOCIATES	3400 FLINT HILL HWY	SHILOH	GA	31826
COAST TO COAST BUILDERS INC	750 E FUNSTON	WICHITA	KS	67211
COASTAL GUNITE CONSTRUCTION CO	16 WASHINGTON ST	CAMBRIDGE	MD	21613

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COLE RAYWID & BRAVERMAN LLP	1919 PENNSYLVANIA AVE NW	WASHINGTON	DC	20006
COLORADO STRUCTURES INC	540 ELKTON DR STE 202	COLORADO SPRINGS	CO	80907
COMO TECH INSPECTIONS INC	40 DEEP CREEK RD	MANHATTAN	KS	66502
CONCO INC	3030 ALL HALLOWS	WICHITA	KS	67217
CONLEY SPRINKLER INC	822 MAIN	PLEASANTON	KS	66075
CONSTRUCTION SERVICES BRYANT INC	232 NEW YORK ST	WICHITA	KS	67214
CONSTRUCTION ZONE OF DFW LLC	1420 SPRINGHILL RD	AUBREY	TX	76227
CONTRACT DEWATERING SERVICES INC	5820 W RIVERSIDE DR	SARANAC	MI	48881
COOPER GENERAL CONTRACTORS	1225 E CROSBY RD STE A 1	CARROLLTON	TX	75006
COOPERS STEEL FABRICATORS	PO BOX 149	SHELBYVILLE	TN	37162
CORNERSTONE COMMERCIAL CONTRACTORS	1260 JERICO	CORNING	IA	50841
COWARTS CONSTRUCTION COMPANY INC	223 AIRPORT RD	SALEM	AR	72576
CRC SOFTWARE SOLUTIONS INC	246 KRUGER STREET	WHEELING	WV	26003
CREEK ELECTRIC INC	2811 W PAWNEE ST	WICHITA	KS	67213
CROSSLAND HEAVY CONTRACTORS INC	S HWY 69	COLUMBUS	KS	66275
CROWN CORR INC	7100 W 21ST AVE	GARY	IN	46406
CUNNINGHAM INC	112 6TH AVENUE W	OSKALOOSA	IA	52577
CUSTOMER CARE SOLUTIONS	1 IRVINGTON CTR 700 KING	ROCKVILLE	MD	20850
CYC CONSTRUCTION INC	13425 F ST	OMAHA	NE	68137
D & B INDUSTRIAL FLOOR COATINGS INC	W137 N8589 LANDOVER CRT	MENOMONEE FALLS	WI	53051
D & D INDUSTRIAL CONTRACTING INC	101 MULLEN DR	WALTON	KY	41094
D A SMITH ENTERPRISES LLC	7532 N SHIRLEY LANE	TUCSON	AZ	85741
D T READ STEEL COMPANY INC	1725 WEST ROAD	CHESAPEAKE	VA	23323
DAMATO BUILDERS + ADVISORS LLC	40 CONNECTICUT AVE	NORWICH	CT	06360
DANNYS CONSTRUCTION CO INCORPORATED	1066 WEST THIRD AVENUE	SHAKOPEE	MN	55379
DAVE OSBORNE CONSTRUCTION CONTRACTI	15600 28TH AVE N	PLYMOUTH	MN	55447
DAVID A NICE BUILDERS INC	4571 WARE CREEK ROAD	WILLIAMSBURG	VA	23188
DAVID BOLAND INC	SE ARNOLD & PERIMETER RD	WHITEMAN AFB	MO	65305
DB HEALTHCARE INC	128 WHEELER ROAD	BURLINGTON	MA	01803
DEAN STEEL ERECTION COMPANY INC	5366 N VALLEY PIKE	HARRISONBURG	VA	22803
DEEP SOUTH FIRE TRUCKS INC	2342 HIGHWAY 49 NORTH	SEMINARY	MS	39479
DEJAGER CONSTRUCTION	75 60TH ST SW	WYOMING	MI	49508
DELPHI AUTOMOTIVE SYSTEMS HUMAN				
RESOURCES LLC	P O BOX 5086	TROY	MI	48007
DEPENDABLE FIRE PROTECTION INC	13360 WHITE CREEK RD	CEDAR SPRINGS	MI	49319
DIAMOND CONSTRUCTION COMPANY	2000 N 18TH ST	QUINCY	IL	62301
DIAMOND SURFACE INC	13792 REIMER DR N	MAPLE GROVE	MN	55311
DIG AMERICA UTILITY CONTRACTING INC	606 25TH AVE SO STE 202	ST CLOUD	MN	56301
DIVINE INC	2310 REFUGEE RD	COLUMBUS	OH	43207
DOME CORPORATION OF NORTH AMERICA	5450 EAST ST	SAGINAW	MI	48601
DON BORNEKE CONSTRUCTION INC	61650 216TH LANE	EAGLE LAKE	MN	56024
DOSTER CONSTRUCTION CO INC	2100 INTERNATIONAL PARK D	BIRMINGHAM	AL	35243

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DOUBLE O MASONRY INC	722 S 260TH ST	PITTSBURG	KS	66762
DPLM INC	5550 NE 22ND STREET	DES MOINES	IA	50313
DRC EMERGENCY SERVICES LLC	740 MUSEUM DRIVE	MOBILE	AL	36608
DUALTEMP INSTALLATIONS INC DBA DUAL TEMP WISCONSIN	3695 J N 126TH STREET	BROOKFIELD	WI	53005
DUBOIS TORREY	503 SAND HILL ROAD	LUXEMBURG	WI	54217
DUREX COVERINGS INC	53 INDUSTRIAL RD	BROWNSTOWN	PA	17508
DUSTROL INC	GEN DEL	EL DORADO	KS	67042
E ROBERTS ALLEY & ASSOCIATES INC	300 10TH AVE S	NASHVILLE	TN	37203
E80 PLUS CONSTRUCTORS LLC	600 BASSETT ST	DEFOREST	WI	53532
ECHO CONSTRUCTION INC	14012 GILES RD	OMAHA	NE	68138
ECONOMY ELECTRICAL CONTRACTORS	101 CENTURY 21 DR #204	JACKSONVILLE	FL	32216
EIB CONTRACTORS INC	5416 SCHERTZ RD	SAN ANTONIO	TX	78233
ELECTRICAL BUILDERS INC	20246 EDGEWOOD RD	KIMBALL	MN	56353
ELECTRICAL LINE SERVICES INC	14200 S TULSA DR	OKLAHOMA CITY	OK	73170
ELECTRICO INC	7706 WAGNER ROAD	MILLSTADT	IL	62260
ELECTROSTIM MEDICAL SERVICES, INC	3504 GRAGMONT DR #100	TAMPA	FL	33619
ELEMENTS DESIGN BUILD LLC	1136 HILLTOP DR	LAWRENCE	KS	66044
EMCO CHEMICAL DISTRIBUTORS INC	2100 COMMONWEALTH AVE	NORTH CHICAGO	IL	60064
EMPIRE ROOFING OF TENNESSEE LLC	1300 LINCOLN STREET	MEMPHIS	TN	38114
EMPLOYEE RESOURCE ADMINISTRATION LP	12400 COIT RD #1030	DALLAS	TX	75251
ENGINEERED STRUCTURES INC	12400 W OVERLAND RD	BOISE	ID	83709
ENTERPRISE ELECTRICAL & MECHANICAL CO	9211 CASTLEGATE DRIVE	INDIANAPOLIS	IN	46256
ENTERPRISE SOLUTIONS INC	2116 WALSH AVE STE B	SANTA CLARA	CA	95050
ENVIRONMENTAL FABRICS INC	85 PASCON CT	GASTON	SC	29053
ENVISION CONTRACTORS LLC	2960 FAIRVIEW DR	OWENSBORO	KY	42303
EQUUS METALS	1415 S JOPLIN AVE	TULSA	OK	74112
ERVIN CABLE CONSTRUCTION INC	260 N LINCOLN BLVD E	SHAWNEETOWN	IL	62984
ETHOS COFFEE COMPANY	8395 MELROSE DRIVE	LENEXA	KS	66214
EVCO NATIONAL INC	339 OLD ST LOUIS RD	WOOD RIVER	IL	62095
EXCEL STUCCO INC	14123 MANOR DR	LEAWOOD	KS	66224
EXPRESS INSULATION INC	N9450 HWY 175	THERESA	WI	53091
EXXEL CONCRETE CONSTRUCTION INC	862 47TH ST SW STE D	WYOMING	MI	49509
F L CRANE & SONS INC	508 S SPRING	FULTON	MS	38843
F&F CONSTRUCTION INC	7377 OLD ALEXANDRIA FERRY	CLINTIN	MD	20735
FALEWITCH CONSTRUCTION SERVICES INC	8720 S 114TH ST STE 100	LAVISTA	NE	68128
FARABEE MECHANICAL INC	P O BOX 1748	HICKMAN	NE	68372
FARMER ENVIRONMENTAL SERVICES LLC	108 EMERALD HILLS DR	EDWARDSVILLE	IL	62025
FAYETTEVILLE PLUMBING & HEATING CO INC	P O BOX 1061	FAYETTEVILLE	AR	72702
FEDERAL FIRE PROTECTION INC	805 SECRETARY DR STE A	ARLINGTON	TX	76015
FEDERAL STEEL & ERECTION	200 E ALTON AVE	EAST ALTON	IL	62024
FIRST CONSTRUCTION GROUP INC	3729 WEST AVE	BURLINGTON	IA	52601

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FISHEL COMPANY THE	1810 ARLINGATE LN	COLUMBUS	OH	43228
FLEMINGTON CONSTRUCTION INC	9207 SLATER	OVERLAND PARK	KS	66212
FLORIDA INSTITUTE OF TECHNOLOGY INC	150 W UNIVERSITY BLVD	MELBOURNE	FL	32901
FOLTZ CONSTRUCTION INC	BOX 38	PATOKA	IL	62875
FOLTZ WELDING PIPELINE MAINTENANCE	501 E CLINTON AVE	PATOKA	IL	62875
FOUNDATION SPECIALIST INC	328 SOUTH 40TH STREET	SPRINGDALE	AR	72762
FREESIN INC	316 S PEARL	BLUFFS	IL	62621
FRONT RANGE ENVIRONMENTAL LLC	2110 W WRIGHT RD	MCHENRY	IL	60050
GAMMA CONSTRUCTION COMPANY	2808 JOANEL	HOUSTON	TX	77027
GARCIA CHICOINE ENTERPRISES INC	1118 NORTH 22ND STREET	LINCOLN	NE	68503
GAS ELECTRICAL SERVICES INC	216 W 2ND STREET	HOLSTEIN	IA	51025
GASS BRICKWORK INC	6205 COUNTRYSIDE LANE	FREEBURG	IL	62243
GEA POWER COOLING INC	143 UNION BLVD STE 400	LAKEWOOD	CO	80228
GEISSLER ROOFING CO INC	612 S 3RD ST	BELLEVILLE	IL	62220
GENE FRITZEL CONSTRUCTION SERVICES	628 VERMONT	LAWRENCE	KS	66044
GENESEE FENCE & SUPPLY CO	53861 GRATIOT	CHESTERFIELD	MI	48051
GEOFIRMA LLC	605 HARPETH KNOLL ROAD	NASHVILLE	TN	37221
GEOTECH SERVICES INC	6820 W SNOWVILLE RD	BRECKSVILLE	OH	44141
GLEESON CONSTRUCTORS INC	2015 E 7TH ST	SIOUX CITY	IA	51105
GLOBAL UNDERGROUND CORPORATION	641 WINTERS DRIVE	COLORADO SPRINGS	CO	80907
GOERLICH ROOFING INC	4400 HARRISON	QUINCY	IL	62301
GOLEY INC	P O BOX 309	DUPO	IL	62239
GOOLSBY INC	3002 WEST MAIN STRET	BLYTHEVILLE	AR	72315
GORDON ENERGY AND DRAINAGE	15735 S MAHAFFIE	OLATHE	KS	66062
GORDONS ENHANCED TECHNOLOGY MARKETING INC	3744 ARAPAHO ROAD	ADISON	TX	75001
GRAHAM CONSTRUCTION COMPANY	421 GRAND AVE	DES MOINES	IA	50309
GRAHAM CONSTRUCTION INC	5TH & WALNUT	COLUMBIA	MO	65205
GRAYCLIFF ENTERPRISES INC	3300 BATTLEGROUND #100	GREENSBORO	NC	27410
GRAZZINI BROS COMPANY	620 16TH AVE S	MINNEAPOLIS	MN	55454
GRE CONSTRUCTION	628 PALESTINE RD	CHESTER	IL	62233
GREAT SOUTH CONSTRUCTION CO INC	2500 HWY 31 SOUTH	PELHAM	AL	35124
GREAT SOUTHWESTERN CONSTRUCTION INC	6880 SO I 25	CASTLE ROCK	CO	80104
GRP MECHANICAL COMPANY INC	1 MECHANICAL DR	BETHALTO	IL	62010
GUS CONST CO INC	606 ANTIQUE COUNTRY DR	CASEY	IA	50048
GYPSUM FLOORS OF AR/OK INC	PO BOX 1707	MULDROW	OK	74948
H & H SERVICES INC	391 OLD RTE N 66	HAMEL	IL	62046
H & H SYSTEMS & DESIGN INC	130 EAST MAIN ST	NEW ALBANY	IN	47150
H & L ELECTRIC INC	11130 LEGION DRIVE	SAINT GEORGE	KS	66535
H & M CONSTRUCTION CO INC	50 SECURITY DR	JACKSON	TN	38305
H & M INDUSTRIAL SERVICES INC	121 EDWARDS DR	JACKSON	TN	38302
H&H DRYWALL SPECIALTIES INC	3727 E 31ST STR	TULSA	OK	74135

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HALL BROTHERS RECYCLING & RECLAMATION INC	124 INDIANA AVE	SALINA	KS	67401
HALL PAVING INC	1196 PONY EXPRESS HWY	MARYSVILLE	KS	66508
HAREN & LAUGHLIN RESTORATION COMPANY INC	8035 NIEMAN RD	LENEXA	KS	66214
HARMAN CONSTRUCTION INC	1633 ROGERS RD	FORT WORTH	TX	76107
HARNESS ROOFING INC	P O BOX 1382	HARRISON	AR	72601
HARRINGTON BROTHERS INC	8147 COLE PARKWAY	SHAWNEE	KS	66227
HART PAINTING	2555 SW 50	OKLAHOMA CITY	OK	73119
HARVEY NASH INC	1680 ROUTE 23 N STE 300	WAYNE	NJ	07470
HC BECK LTD	1820 MARKET ST FL 3	ST LOUIS	MO	63103
HENDERSON ENGINEERS INC	8325 LENEXA DR STE 400	LENEXA	KS	66214
HENNING CONSTRUCTION COMPANY	5870 MERLE HAY RD	JOHNSTON	IA	50131
HERITAGE HOUSING DEVELOPMENT INC	16133 VENTURA BLVD #965	ENCINO	CA	91436
HG DALLAS CONSULTING LLC	6860 N DALLAS PKWY	PLANO	TX	75024
HINRICHS GROUP INC THE	340 OFFICE COURT STE A	FAIRVIEW HEIGHTS	IL	62208
HOLIAN ASBSTS RMVL & ENCPSTLN CORP	7504 MEYER RD	SPRING GROVE	IL	60081
HOLLIS ROOFING INC	P O BOX 2229	COLUMBUS	MS	39704
HOOPER CORPORATION	P O BOX 7455	MADISON	WI	53707
HORIZON GENERAL CONTRACTORS INC	7315 W ELIZABETH LN	FT WORTH	TX	76116
HORIZONTAL BORING & TUNNELING CO	505 S RIVER AVE	EXETER	NE	68351
HUFF SEALING CORPORATION	HWY 15E	ALBION	IL	62806
HUMAN CAPITAL CONCEPTS LLC	1075 BROAD RIPPLE AVE	INDIANAPOLIS	IN	46220
HUSTON CONTRACTING INC	25640 W 143RD ST	OLATHE	KS	66061
HUTTON CONTRACTING CO INC	HWY 50	LINN	MO	65051
HYDRO TECH RESTORATION INC	1313 N 300 WEST	LEHI	UT	84043
I & I CONSTRUCTION INC	21050 N BRADY ST STE A	DAVENPORT	IA	52804
ICON MECHANICAL CONSTRUCTION & ENGI	1616 CLEVELAND BLVD	GRANITE CITY	IL	62040
IMPERIAL ROOF SYSTEMS CO	203 ARMOUR ST	WEST UNION	IA	52175
INDUSTRIAL POWER & PROCESS CORP	P O BOX 38995	GREENSBORO	NC	27438
INDUSTRIAL PROCESS TECHNOLOGY INC	2213 7TH AVE N	FARGO	ND	58108
INDUSTRY SERVICES CO INC	5550 TODD ACRES DR	MOBILE	AL	36619
INGRAM CONSTRUCTION COMPANY INC OF	173 HOY RD	MADISON	MS	39110
INNES CONSTRUCTION CO INC	4324 UNIVERSITY AVENUE	GRAND FORKS	ND	58203
INTERNATIONAL INDUSTRIAL CONTRACTING CORPORATION	35900 MMOUND RD	STERLING HEIGHTS	KS	48310
INTERSTATES CONSTRUCTION SERVICES INCORPORATED	1520 INDUSTRIAL PARK	SIOUX CENTER	IA	51250
INTL BROTHERHOOD OF ELECTRICAL WORK	106 N MONROE ST	WEST FRANKFORT	IL	62896
IOWA BRIDGE & CULVERT LC	409 N AVE B	WASHINGTON	IA	52353
IRBY CONSTRUCTION CO	817 S STATE ST	JACKSON	MS	39201
IRON MOUNTAIN M J ELECTRIC LLC	16151 N RT Z	CENTRALIA	MO	65240
IRONCLAD METALS INC	9371 164 A STREET	SURREY V4N5S3	BC	99999
J & J MAINTENANCE INC	3755 CAPITAL OF TX HWY S	AUSTIN	TX	78704
J & K TILE CO	6530 INDUSTRIAL DRIVE	SACHSE	TX	75048

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JACOBSON DANIELS ASSOCIATION	121 PEARL STREET	YPSILANTI	MI	48197
JAMES N GRAY CONSTRUCTION CO	250 W MAIN ST	LEXINGTON	KY	40507
JD FRANKS INC	1602 S BELTINE ROAD	DALLAS	TX	75253
JEN MECHANICAL INC	803 HOPP HOLLOW DR	ALTON	IL	62002
JESCO INC	2020 MCCULLOUGH BLVD	TUPELO	MS	38801
JF BRENNAN CO INC	820 BAINBRIDGE ST	LA CROSSE	WI	54603
JOEL FRITZEL CONSTRUCTION CO.	1310 WAKARUSA DR STE 104	LAWRENCE	KS	66049
JOHN A PAPALAS & CO	1187 EMPIRE	LINCOLN PARK	MI	48146
JOHN T JONES CONSTRUCTION CO	2213 7TH AVE NORTH	FARGO	ND	58108
JOHNSON INDUSTRIAL SERVICES INC	200 BENTLEY CIR	SHELBY	AL	35143
JOHNSONS BUILDERS	1455 HODGES FERRY ROAD	DOYLE	TN	38559
JOHNSTON INDUSTRIES INC	217 GEMBLER ROAD	MARION	TX	78124
JOLLEY CONSTRUCTION COMPANY	2034 HAMILTON PL BLVD 200	CHATTANOOGA	TN	37421
JOMAX CONSTRUCTION COMPANY INC	S 281 HWY	GREAT BEND	KS	67530
JONES BLYTHE CONSTRUCTION COMPANY	1030 W REYNOLDS ST	SPRINGFIELD	IL	62702
JOY MASONRY	124 S BALTIMORE STE I	DERBY	KS	67037
JULIUS KAAZ CONSTRUCTION COMPANY IN	716 CHEROKEE	LEAVENWORTH	KS	66048
KAISER ELECTRICAL CONTRACTORS INC	310A ERIE AVENUE	MORTON	IL	61550
KANE FIRE PROTECTION INC	170 E ALTON AVE	EAST ALTON AVE	IL	62024
KANSAS BUSINESS FORMS AND SUPPLIES INC	505 MAIN ST	BELTON	MO	64012
KASBOHM CUSTOM DRILLING INC	11404 OAKTON RD	SAVANNA	IL	61074
KBS CONSTRUCTORS INC	1701 SW 41ST	TOPEKA	KS	66609
KELLEY DEWATERING & CONSTRUCTION CO	5175 CLAY AVENUE SW	WYOMING	MI	49548
KENT ANDERSON CONCRETE LP	830 E VALLEY RIDGE BLVD	LEWISVILLE	TX	75057
KESSLER CONSTRUCTION INC	13402 W 92ND ST	LENEXA	KS	66215
KEY CONSTRUCTION OKLAHOMA LLC	5415 S 125TH AVE STE 201	TULSA	OK	74146
KGL ASSOCIATES INC	759 ADAMS ST	DENVER	CO	80206
KIEWIT BUILDING GROUP INC	3555 FARNAM ST	OMAHA	NE	68131
KILIAN CORPORATION THE	608 S INDEPENDENCE	MASCOUTAH	IL	62258
KIM CON INC	2118 S 156TH ST	OMAHA	NE	68130
KING OF TEXAS ROOFING COMPANY LP	307 GILBERT CIRCLE	GRAND PRAIRIE	TX	75050
KINLEY CONSTRUCTION COMPANY	201 N UNION ST BNK RM 502	OLEAN	NY	14760
KINLEY CONSTRUCTION GROUP LP	4025 WOODLAND PK BLVD 410	ARLINGTON	TX	76013
KIRKHAM SERVICES PC	106 ABERDEEN LANE	MONROE	MI	48161
KNIGHT TRENCHING & EXCAVATING INC	14168 SANTA FE TRAIL DR	LENEXA	KS	66215
KTU CONSTRUCTORS A JOINT VENTURE	2708 NE INDEPENDENCE AVE	LEE'S SUMMIT	MO	64064
KUHLMAN REFRIGERATION INC	N56W16865 RIDGEWOOD 100	MENOMONEE FALLS	WI	53051
L & L INSULATION & SUPPLY CO	3810 B PAULE AVE	ST LOUIS COUNTY	MO	63125
L B A AIR HTG & PLBG INC	6226 MARRIAM DR	MERRIAM	KS	66203
L G ELECTRIC INC	705 E 15TH ST	CHEYENNE	WY	82001
LADD EXTERIOR WALL SYSTEMS INC	3220 CORPORATE DR	WILMINGTON	NC	28405
LAKE CONTRACTING INC	4650 STONE CHURCH RD	ADDIEVILLE	IL	62214

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LAKEVIEW CONSTRUCTION OF WISCONSIN	10505 CORPORATE DR #200	PLEASANT PRAIRI	WI	53158
LAMAR MOORE CONSTRUCTION INC	4401 STATE ROUTE 162	GRANITE CITY	IL	62040
LARSON CONTRACTING INC	508 WEST MAIN STREET	LAKE MILLS	IA	50450
LAVEREDIERE CONSTRUCTION INC	4055 W JACKSON ST	MACOMB	IL	61455
LAW CO INC	345 RIVERVIEW ST	WICHITA	KS	67203
LEANDER CONSTRUCTION INC	24472 N CO 6	CANTON	IL	61520
LIMBAUGH CONSTRUCTION CO INC	4186 HWY 162	GRANITE CITY	IL	62040
LIN R ROGERS ELECTRICAL CONTRACTORS	2050 MARCONI DR STE 200	ALPHARETTA	GA	30005
LINAWEAVER CONSTRUCTION INC	719 GILMAN RD	LANSING	KS	66043
LJ KEEFE CO	704 WEST CENTRAL ROAD	MOUNT PROSPECT	IL	60056
LOGISTICAL CUSTOMER SERVICE INC	305 HAWLEY ROAD	DUNN	NC	28334
LONGAN CONSTRUCTION COMPANY	1635 US HWY 59 N	GROVE	OK	74344
LONGS DRILLING SERVICE INC	6768 LYNX LANE	HARRISON	AR	72601
LPR CONSTRUCTION CO	1171 DES MOINES AVE	LOVELAND	CO	80537
LS CONSTRUCTION SERVICES	8301 W 125TH ST	OVERLAND PARK	KS	66213
LUKE & ASSOCIATES INC	3401 N COURTENAY PKWY 101	MERRITT ISLAND	FL	32953
LUNDA CONSTRUCTION CO	620 GEBHARDT RD	BLACK RIVER FAL	WI	54615
M & M ELECTRICAL CONTRACTOR INC	5832 ROY PERRY RD	SPRINGFIELD	TN	37172
M & W CONTRACTORS INC	400 S STEWART ST	E PEORIA	IL	61611
M&J ELECTRIC OF WICHITA LLC	1444 S ST CLAIR BLDG D	WICHITA	KS	67213
MAGUIRE IRON INC	300 W WALNUT BOX 1446	SIOUX FALLS	SD	57101
MAHAFFEY CONSTRCTIION	102 ESTATES DR	GREEN FOREST	AR	72638
MAHAFFEY CONSTRUCTION	102 ESTATES DR	GREEN FOREST	AR	72638
MAINSTREET MUFFLER AND BRAKE	1406 N MAIN STREET	HARRISON	AR	72601
MAJOR REFRIGERATION CO INC	314 NORTHWESTERN AVENUE	NORFOLK	NE	68701
MARKETING ASSOCIATES INC	131 ST JAMES WAY	MOUNT AIRY	NC	27030
MAROLD ELECTRIC INC	1925 SHERWOOD LAKE ESTATE	QUINCY	IL	62305
MARTIN COMPANIES LLC DBA MARTIN ELECTRIC	1542 E SPRUCE	OLATHE	KS	66061
MARTIN FIREPROOFING CORPORATION	2200 MILITARY ROAD	TONAWANDA	NY	14150
MAX IT HEALTHCARE LLC	7845 INDIAN BLANKET DR	BEAUMONT	TX	77713
MAXIS GROUP INC	8167 E DEL CAMINO DRIVE	SCOTTSDALE	AZ	85258
MAXWELL CONSTRUCTION INC	333 W HAMPTON AVE #325	ENGLEWOOD	CO	80110
MCBRIDE ELECTRIC INC	3215 E 9TH N	WICHITA	KS	67208
MDS BUILDERS INC	5455 N FEDERAL HWY	BOCA RATON	FL	33487
MEADOWS CONSTRUCTION CO INC	1014 FRONT ST	TONGANOXIE	KS	66086
MECHANICAL CONSTRUCTION SERVICES IN	1711 MELROSE DR	BENTON	AR	72015
MECHANICAL SERVICE COMPANY	5440 NORTHSORE DRIVE	NORTH LITTLE ROCK	AR	72118
MERIT GENERAL CONTRACTORS INC	950 KANSAS AVE	KANSAS CITY	KS	66105
METROPOLITAN PAVEMENT SPECIALISTS LLC	14012 GILES RD	OMAHA	NE	68138
MICHAEL CONSTRUCTION CO INC	SECONDARY RT 79 BOX 143	DRY BRANCH	WV	25061
MID STATES ELECTRIC CO INC	P O BOX 156	S SIOUX CITY	NE	68776
MID STATES MECHANICAL SERVICES INC	HWY 169 SOUTH	MANKATO	MN	56001

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MIDDLE GEORGIA CONCRETE CONSTRUCTORS INC	3077 MCCALL DRIVE STE 15	ATLANTA	GA	30340
MIDLAND WRECKING INC	15 HENNING	LENEXA	KS	66215
MIDSOUTH SPECIALTY CONSTRUCTION LLC	5731 OSBOURNE RD	ST JOE	AR	72675
MIDWEST MOLE INC	2460 N GRAHAM AVE	INDIANAPOLIS	IN	46218
MIDWEST PARTITIONS INC	509 WALNUT STREET	THEDFORD	NE	69166
MIKE PETERSON CONSTRUCTION	1941 RAMROD AVENUE STE A	HENDERSON	NV	89014
MILLENNIUM BROKERAGE GROUP	611 COMMERCE ST STE 2704	NASHVILLE	TN	37203
MILLER DRILLING COMPANY INC	107 HELTON DR	LAWRENCEBURG	TN	38464
MILLER SIGN SHOPPE LLC	15146 174TH STREET	BONNER SPRINGS	KS	66012
MILLER THE DRILLER	5125 E UNIVERSITY	DES MOINES	IA	50317
MILLS ELECTRICAL CONTRACTORS	2535 WALNUT HILL LN	DALLAS	TX	75229
MJ HARRIS INC	2620 N WESTWOOD BLVD	POPLAR BLUFF	MO	63901
MJM SERVICES INC	207 N 48TH ST	BELLEVILLE	IL	62223
MORRIS BECK CONSTRUCTION SERVICES INC	8100 COLONEL GLENN RD	LITTLE ROCK	AR	72204
MORRIS SHEA BRIDGE CO INC	1820 1ST AVENUE SOUTH	IRONDALE	AL	35210
MORRISSEY CONTRACTING CO	705 SOUTHMOOR PL	GODFREY	IL	62035
MOWERY BACKHOE & TRENCHER SERVICE	25374 TONGANOXIE RD	LEAVENWORTH	KS	66048
MOWING AND LIMBING INC	19781 HWY 67	MALVERN	AR	72104
MP NEXLEVEL LLC	500 CR 37 E	MAPLE LAKE	MN	55358
MULTIPLE CONCRETE ENTERPRISES	1680 W 1000 N	LAYTON	UT	84041
MURPHY & SONS ROOFING	1010 NORTH 54TH ST	KANSAS CITY	KS	66102
MYLES LORENTZ INC	48822 OLD RIVER BLUFF RD	ST PETER	MN	56082
NATGUN CORP	11 TEAL RD	WAKEFIELD	MA	01880
NATIONAL CONTRACTOR SERVICES INC	1 SEVEN ACRES DRIVE	LITTLE ROCK	AR	72223
NATIONAL STEEL CONSTRUCTORS LLC	14650 JIB STREET	PLYMOUTH	MI	48170
NEBEL CONSTRUCTION SERVICES INC	11380 STRANG LINE ROAD	LENEXA	KS	66215
NEESE INC	303 DIVISION PO BOX 392	GRAND JUNCTION	IA	50107
NELSON INDUSTRIAL SERVICES INC	6021 MELROSE LN	OKLAHOMA CITY	OK	73127
NEW DIMENSION INC	631 E BIG BEAVER #109	TROY	MI	48083
NITRO ELECTRIC COMPANY INC	4300 FIRST AVE 2ND FLR	NITRO	WV	25143
NOLAN HATCHER CONSTRUCTION SERVICES LLC	P O BOX 806	TUTTLE	OK	73089
NORMENT SECURITY GROUP INC	3224 MOBILE HWY	MONTGOMERY	AL	36108
NORTH MISSISSIPPI CONVEYOR COMPANY INC	HWY 7S LAFAYETTE CO RD370	OXFORD	MS	38655
NORTHERN CLEARING INC	1805 W MAIN ST	ASHLAND	WI	54806
NORTHWEST CONCRETE CUTTING CORP	1001 E 52ND ST NORTH	SIOUX FALLS	SD	57104
NORTHWEST ENERGY SYSTEMS INC	315 S GREGG ST	FAYETTEVILLE	AR	72701
NORWOOD COMMERCIAL CONTRACTORS INC	214 PARK ST	BENSENVILLE	IL	60106
ODONNELL & SONS CONSTRUCTION CO INC	15301 BROADMOOR ST	OVERLAND PARK	KS	66223
OFALLON ELECTRIC COMPANY	P O BOX 488	OFALLON	IL	62269
OMNI ENGINEERING INC	14012 GILES RD	OMAHA	NE	68138
ORASURE TECHNOLOGIES INC	220 EAST FIRST STREET	BETHLEHEM	PA	18015
OXISTOP LLC	1413 QUAKER CIRCLE	SALEM	OH	44460

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PADGETT BUILDING & REMODELING INC	4200 SMELTING WORKS RD	BELLEVILLE	IL	62226
PALMETTO STATE ROOFING & SHEET METAL CO INC	5517 OLD BUNCOMBE ROAD	GREENVILLE	SC	29609
PASCHAL HEATING & AIR CONDITIONING CO INC	287 W COUNTY LINE ROAD	SPRINGDALE	AR	72764
PATHWAY SURFACES INC	15556 PERKINS RD	BATON ROUGE	LA	70810
PATTON TULLY MARINE LLC	1242 N 2ND STREET	MEMPHIS	TN	38107
PCI ROADS LLC	14123 42ND ST NE	ST MICHAEL	MN	55376
PCL CONSTRUCTION SERVICES INC	2000 S COLORADO BLVD 2500	DENVER	CO	80222
PETERSON CONTRACTORS INC	104 BLACKHAWK ST	REINBECK	IA	50669
PETTUS PLUMBING & PIPING INC	P O BOX 3237	MUSCLE SHOALS	AL	35662
PHOENIX MILLWORK LLC	P O BOX 2788	ALVIN	TX	77512
PIASA COMMERCIAL INTERIORS INC	1001 S MORRISON AVE	COLLINSVILLE	IL	62234
PIKE ELECTRIC INC	100 PIKE WAY	MOUNT AIRY	NC	27030
PINNACLE CONSTRUCTION INC	203 N CHESTNUT ST	GLENWOOD	IA	51534
PLOWMAN CONSTRUCTION COMPANY INC	905 E PARK ST	OLATHE	KS	66061
PLUM RHINO CONSULTING LLC	1010 HUNTCLIFF STE 1350	ATLANTA	GA	30350
P-N-G CONTRACTING INC	917 CARLA DR	TROY	IL	62294
POLE MAINTENANCE CO LLC	4307 23RD ST	COLUMBUS	NE	68601
POLIVKA INTERNATIONAL COMPANY INC	3915 E MARKET STREET	WARREN	OH	44484
POTTER ELECTRIC	2801 W 7TH STREET	ELK CITY	OK	73644
PRECAST ERECTORS INC	3500 VALLEY VISTA DR	HURST	TX	76053
PRESIDENTIAL BILLIARDS LP	9391 GROGAMS MILL RD B1	THE WOODLANDS	TX	77380
PRICE GREGORY INTERNATIONAL INC	15660 N DALLAS PRKY #300	DALLAS	TX	75248
PRIME TEAM PARTNERS INC	100 WEST HARRISON ST S450	SEATTLE	WA	98119
PRO CARWASH SYSTEMS INC	6199 S OLIVER	DERBY	KS	67037
PRO LINE CONSTRUCTION INC	7946 NW TOPEKA BLVD	TOPEKA	KS	66617
PROFESSIONAL HVAC R SERVICES INC	2861 CENTER RD	AVON	OH	44011
PULTE PAYROLL CORPORATION	100 BLOOMFIELD HILLS #300	BLOOMFIELD HILLS	MI	48034
PYRAMID CONTRACTORS INC	795 W IRONWOOD RD	OLATHE	KS	66061
PYRAMID ELECTRICAL CONTRACTORS INC	300 MONTICELLO PLACE	FAIRVIEW HEIGHTS	IL	62208
QUALITY ELECTRIC OF DOUGLAS COUNTY INC	1011 E 31ST STREET	LAWRENCE	KS	66046
QUALITY TRANSPORTATION SERVICES INC	5220 S CAMERON ST	LAS VEGAS	NV	89118
QUALTEL SYSTEMS LLC	24695 OLD KANSAS CITY RD	PAOLA	KS	66071
QUOVADX INC	7600 E ORCHARD RS 300 S	GREENWOOD VILLAGE	CO	80111
R MESSNER CONSTRUCTION CO INC	3595 N WEBB RD #500	WICHITA	KS	67226
RADIOLOGY STAFFING INC	13705 B ST	OMAHA	NE	68144
RAGAN MECHANICAL INC	702 W 76TH STREET	DAVENPORT	IA	52806
RAM CONSTRUCTION SERVICES OF MINNESOTA LLC	13800 ECKLES RD	LIVONIA	MI	48150
RCS CONSTRUCTION INC	197 OLD ST LOUIS RD	WOOD RIVER	IL	62095
RDC MANUFACTURING INC	200 LUKKEN INDUSTRIAL DR	LA GRANGE	GA	30240
REASONS CONSTRUCTION COMPANY INC	3825 EAST END DR	HUMBOLDT	TN	38343
REDDINGER CONSTRUCTORS INC	6301 OLD BOONVILLE HWY	EVANSVILLE	IN	47715
REED CONSTRUCTION DATA INC	275 WASHINGTON ST	NEWTON	MA	02458

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REGENCY CONSTRUCTORS LLC	4744 JAMESTOWN AV STE 103	BATON ROUGE	LA	70808
RELIANT TRANSPORTATION CF LLC	770 N COTNER BLVD 410	LINCOLN	NE	68505
RELIA TECH INC	2280 SIBLEY COURT	EAGAN	MN	55122
REMCON GENERAL CONTRACTING INC	10311 RT E	JEFFERSON CITY	MO	65101
RESERV CONSTRUCTION CO INC	7101 SHARONDALE CT #200	BRENTWOOD	TN	37027
RETAIL CONSTRUCTION SERVICES INC	11343 39TH ST N	ST PAUL	MN	55042
RETAIL STOREFRONT GROUP INC	419 MIAMI AVE	LEEDS	AL	35094
RFB CONSTRUCTION CO INC	565 E 520TH AVE	PITTSBURGH	KS	66762
RFW CONSTRUCTION GROUP LLC	1315 N CHOUTEAU TRAFFICWA	KANSAS CITY	MO	64120
RICHARD DAVIS PLUMBING INC	10636 HWY 72 W STE 301	BENTONVILLE	AR	72712
RIDGELAND ENTERPRISES	712 CR 1034	CLARKRIDGE	AR	72623
RJ PITCHER INC	4575 BUCKLEY RD	LIVERPOOL	NY	13088
ROCK REMOVAL RESOURCES LLC	423 E BRONSON ROAD	SEYMOUR	WI	54165
ROCKY MOUNTAIN INDUSTRIAL SERVICES LLC	8571 ROSEMARY STREET #B	COMMERCE CITY	CO	80022
ROD TECHS INC	5991 MIEJER DRIVE STE 22	MILFORD	OH	45150
ROEHL REFRIGERATED TRANSPORT LLC	1916 E 29TH STREET	MARSHFIELD	WI	54449
ROGER ENGEMANN DRAINAGE CO INC	135 N MAIN	TROY	KS	66087
ROGERS PREMIER UNLOADING SERVICES	3801 SUNSET AVE	ROCKY MOUNT	NC	27804
ROSE LAN CONTRACTORS INC	820 CHEYENNE AVE	KANSAS CITY	KS	66105
ROSS & ASSOCIATES OF RIVER FALLS				
WISCONSIN LTD	246 SUMMIT	RIVER FALLS	WI	54022
RUPP MASONRY CONSTRUCTION CO	1501 N 18TH STREET	QUINCY	IL	62301
RUSSELL CONSTRUCTION CO	3032 A NORTH FRAZIER ST	CONROE	TX	77303
RYAN FLOORS INC	305 CARL STREET	ROCKVILLE	MD	20851
S A COMUNALE CO INC	2900 NEWPARK DR	BARBERTON	OH	44203
S M STOLLER CORPORATION THE	105 TECHNOLOGY DR STE 190	BROOMFIELD	CO	80021
S T COTTER TURBINE SERVICES INC	2167 196TH STREET EAST	CLEARWATER	MN	55320
SA SMITH ELECTRIC INC	525 JERSEY ST	QUINCY	IL	62301
SAGEZ CONSTRUCTION INC	HC61 BOX 17	HARDIN	IL	62047
SCHEAR CORPORATION	5490 LEE STREET	LEHIGH ACRES	FL	33971
SCHMIDT CONSTRUCTION	2549 BURMEISTER ROAD	STURGEON BAY	WI	54235
SCHUPPS LINE CONSTRUCTION INC	10 PETRA LANE	ALBANY	NY	12205
SEK HEAT & AIR INC	422 W ATKINSON	PITTSBURG	KS	66762
SHAMBURG UNLIMITED LLC	3244 SE STANLEY RD	TECUMSEH	KS	66542
SHAWNEE MISSION TREE SERVICE INC	8250 COLE PKWY	SHAWNEE MSN	KS	66227
SHIELDS TELECOMM INC	7 CIRCLE DR	MOUNT VERNON	IL	62864
SHILLING CONSTRUCTION CO INC	555 POYNTZ AVE STE 260	MANHATTAN	KS	66502
SHILOH STEEL FABRICATORS INC	200 EAST HWY 264	SPRINGDALE	AR	72764
SIGMAN INDOOR CLIMATE SOLUTIONS LLC	6200 OLD ST LOUIS RD	BELLEVILLE	IL	62223
SIMMONS BROWDER GIANARIS ANGELIDES & BARNERD LLC	707 BERKSHIRE BLVD	EAST ALTON	IL	62024
SLUDGE TECHNOLOGY INC	8101 W 33RD STREET S	MUSKOGEE	OK	74401
SNELL NORTHCUTT ELECTRIC INC	P O BOX 24601	LITTLE ROCK	AR	72221

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SOUTHEAST DIRECTIONAL DRILLING LLC	3117 N CESSDA AVE	CASA GRANDE	AZ	85222
SOUTHERN CONCRETE PRODUCTS INC	266 E CHRUCH STREET	LEXINGTON TN	TN	38351
SPECTRA TECH LLC	16100 ALLISONVILLE RD	NOBLESVILLE	IN	46060
SPORTEXE CONSTRUCTION SERVICES INC	1809 MERRITTVILLE FONTHIL	ONT CAN LOS1E6	ON	99999
SPORTS METALS INC	P O BOX 1338	PHENIX CITY	AL	36868
STAROSTKA GROUP UNLIMITED	429 INDUSTRIAL LANE	GRAND ISLAND	NE	68803
STILL CONTRACTORS LLC	15740 S MAHAFFIE ST	OLATHE	KS	66062
STORK TWIN CITY TESTING CORPORATION	662 CROMWELL AVENUE	ST PAUL	MN	55114
STORY-ATLAS SURVEYING INC	7735 WASHINGTON AVE STE G	KANSAS CITY	KS	66112
STOVALL CONSTRUCTION INC	7409 US HWY 287	ARLINGTON	TX	76001
STRAUB CONSTRUCTION CO INC	7775 MEADOW VIEW DR	SHAWNEE	KS	66227
STREICHER EXCAVATING INC	1718 EAST BREMER AVE	WAVERLY	IA	50677
STRINGER CONSTRUCTION COMPANY INC	6141 LUCILE AVE	SHAWNEE	KS	66203
STRUDEL ELECTRIC INC	375 W WALNUT ST	GIRARD	KS	66743
STUEVE CONSTRUCTION COMPANY	2201 E OAK ST	ALGONA	IA	50511
SUBZERO CONSTRUCTORS INC	30055 COMERCIO	RANCHO SANTA MARGARI	CA	92679
SUNCON INC	#2 TERMINAL DR STE 17A	EAST ALTON	IL	62002
SUPERIOR INSULATION INC	34857 BRUSH STREET	WAYNE	MI	48184
SURFACE PREPARATION TECHNOLOGIES INC	81 TEXACO ROAD	MECHANICSBURG	PA	17055
SW HUFFMAN CONSTRUCTION INC	PO BOX 99	OTTUMWA	IA	52501
SYNERGY REFRIGERATION INC	1680 ROBERTS BLVD	KENNESAW	GA	30144
SYRSTONE INC	201 S MAIN ST	NORTH SYRACUSE	NY	13212
TAIL WIND TECHNOLOGIES CORPORATION	13911 RIDGEDALE DR #310	MINNETONKA	MN	55305
TANCO ENGINEERING INCORPORATED	1400 TAURUS COURT	LOVELAND	CO	80537
TANK BUILDERS INC	13400 TRINITY BLVD	EULESS	TX	76039
TEAMWAY BUILDERS INC	100 TOWER DR 15	GREENVILLE	SC	29616
TECH BUILDERS INC	410 DOWNTOWN PLZ	FAIRMONT	MN	56031
TEFCO INC	11022 SAWMILL RD	ELBERFELD	IN	47613
TELECRAFTER SERVICES LLC	13131 W CEDAR DR	LAKEWOOD	CO	80228
TENCON INC	530 JONES ST	VERONA	PA	15147
TENOCH CONSTRUCTION INC	6216 MISSION RD	FAIRWAY	KS	66205
TERRA ENGINEERING & CONSTRUCTION CORPORATION	2201 VONDRON RD	MADISON	WI	53718
TEXAS COMMERCIAL FENCE INC	320 SOUTHLAND DR	BURNET	TX	78611
THOMPSON ELECTRONICS COMPANY	905 S BOSCH ROAD	PEORIA	IL	61607
TITAN CONTRACTING & LEASING CO INC	2205 RAGU DRIVE	OWENSBORO	KY	42302
TOMS TUCKPOINTING LLC	410 W ELM	CORNING	AR	72422
TONTO CONSTRUCTION INC	HWY 16 W 78TH ST	MUSKOGEE	OK	74401
TOTAL WESTERN INC	8049 SOMERSET BLVD	PARAMOUNT	CA	90723
TOURNEAR ROOFING CO	2605 SPRING LAKE RD	QUINCY	IL	62305
TOWER MECHANICAL SERVICES	2125 W 20TH AVE	OSHKOSH	WI	54904
TR MANAGEMENT INC	6700 SW TOPEKA BLVD #344	TOPEKA	KS	66619

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TRAC WORK INC	303 W KNOX	ENNIS	TX	75119
TRAFFIC CALMING USA	110 THOMPSON RD #102A	HIRAM	GA	30141
TRI STATE PAVING INC	STATE LINE RD	PICHER	OK	74360
TRIAGE CONSULTING GROUP	221 MAIN STREET STE 1100	SAN FRANCISCO	CA	94105
TRIANGLE EXCAVATING CO	511 BROWN ROAD	LAKE ORION	MI	48359
TRIANGLE TRUCKING LLC	511 BROWN ROAD	LAKE ORION	MI	48359
TRINITY EXCAVATING & CONSTRUCTION INC	510 SOUTHWEST BLVD #B	KANSAS CITY	KS	66103
TULSA INSPECTION RESOURCES INC	4111 S DARLINGTON #1000	TULSA	OK	74135
TULSA INSPECTION RESOURCES INC	12811 E 86TH PLACE N #106	OWASSO	OK	74055
TWEET GAROT MECHANICAL INC	2545 LARSEN RD	GREEN BAY	WI	54303
ULTIMATE THERMAL INC	P O BOX 34818	OMAHA	NE	68134
UNITED CONTRACTORS INC	6678 NW 62ND AVE	JOHNSTON	IA	50131
UNITED EXCEL CORPORATION	5425 ANTIOCH RD	MERRIAM	KS	66202
US ASPHALT CO	14012 GILES RD	OMAHA	NE	68138
VALCOR INC	9355 WEST 247TH STREET	BUCYRUS	KS	66013
VECTOR CONSTRUCTION INC	3814 3RD AVE NW	FARGO	ND	58102
VEI GENERAL CONTRACTORS INC	P O BOX 1032	RUSSELLVILLE	AR	72811
VFP FIRE SYSTEMS INC	301 YORK AVE	ST PAUL	MN	55130
VICS CRANE & HEAVY HAUL INC	3000 145TH STREET EAST	ROSEMOUNT	MN	55068
VINTAGE SPORTS CARDS INC	410 S TRADE CNTR PKWY #A8	CONROE	TX	77385
VISSER BROTHERS INC	1946 TURNER NW	GRAND RAPIDS	MI	49504
VON ALST HOLDING COMPANY	2416 SMELTING WORKS RD	SWANSEA	IL	62226
W G YATES & SONS CONSTRUCTION COMPA	104 GULLY AVENUE	PHILADELPHIA	MS	39350
WADES REFRIGERATION INC	P O BOX 2164	BATESVILLE	AR	72503
WALKER CONSTRUCTION CO INC	HWY 50 TO KAHOLA LAKE RD	EMPORIA	KS	66801
WALSH CONSTRUCTION COMPANY OF ILLIN	819 WALNUT	KANSAS CITY	MO	64106
WALT WAGNER CONSTRUCTION INC	305 S 5TH ST	LEAVENWORTH	KS	66048
WALTERS EXCAVATING	24060 K 68 HWY	PAOLA	KS	66071
WALTERS MORGAN CONSTRUCTION INC	2616 TUTTLE CREEK BLVD	MANHATTAN	KS	66502
WEATHERCRAFT COMPANY OF GRAND ISLAND	PO BOX 80459	LINCOLN	NE	68501
WEATHERCRAFT COMPANY OF LINCOLN	545 J ST	LINCOLN	NE	68508
WEGMAN INC	608 W LASLEY	ST MARYS	KS	66546
WELDMATION INC	31720 STEPHENSON HIGHWAY	MADISON HEIGHTS	MI	48071
WELSH COMPANIES	8200 NORMANDALE BLVD #200	MINNEAPOLIS	MN	55437
WESSELS CONSTRUCTION CO INC	1800 DES PLAINES AVE	FOREST PARK	IL	61030
WEST SIDE MECHANICAL INC	P O BOX 11247	KANSAS CITY	KS	66111
WESTERN CAROLINA PLUMBING	25 SANDTRAP RD	WAYNESVILLE	NC	28786
WESTIN CONSTRUCTION COMPANY	10828 NESBITT AVE SO	BLOOMINGTON	MN	55437
WH BASS INC	5664 D PEACHTREE PKWY	NORCROSS	GA	30092
WHITE STAR CONSTRUCTION INC	6175 MIZE ROAD	SHAWNEE	KS	66226
WHITING TURNER CONTRACTING CO THE	300 E JOPPA RD	BALTIMORE	MD	21286
WILKS MASONRY CORPORATION	16858 IH 20	CISCO	TX	76437

<u>Contractor</u>	<u>Address</u>	<u>City</u>	<u>State</u>	<u>Zip</u>
WILLIAMS ELECTRIC CO INC	695 DENTON BLVD	FORT WALTON BEA	FL	32547
WINFIELD CONTRACTORS INC	212 NORTH PRAIRIE STREET	WAPELLO	IA	52653
WINGATE ARCHITECTURAL MILLWORKS CO	7516 US 59 NORTH	NACOGDOCHES	TX	75964
WISCONSIN FEED MILL BUILDERS INC	500 AMERICAN DRIVE	FRANCIS CREEK	WI	54214
WOODS CONSTRUCTION INC	6396 PRODUCT DRIVE	STERLING HEIGHTS	MI	48312
WORD & COMPANY THE	1409 GOLDEN NEEDLES ST	WILKESBORO	NC	28697
WORLEY CLAIMS SERVICE INC	4736 W NAPOLEAN AVE	METAIRIE	LA	70001
WR NEWMAN & ASSOCIATES INC	2854 LOGAN ST	NASHVILLE	TN	37211
WS BOWLWARE CONSTRUCTION INC	3140 W BRITTON RD STE 204	OKLAHOMA CITY	OK	73120
WVP INSTALLATIONS INC	7317 MAPLE AVENUE	CINCINNATI	OH	45231
XENA HOMES INC	3901 100TH ST SW #6	LAKEWOOD	WA	98499
YAMAHA COMMERCIAL AUDIO SYSTEMS INC	6600 ORANGETHORPE AVE	BUENA PARK	CA	90620
YOKOGAWA CORPORATION OF AMERICA	2 DART RD	NEWMAN	GA	30265
YOUNGLOVE CONSTRUCTION LLC	2015 EAST 7TH STREET	SIOUX CITY	IA	51101
ZIMMERMAN CONSTRUCTION COMPANY INC	12509 HEMLOCK ST	OVERLAND PARK	KS	66213

Updated: 1/4/2010 9:36:34 AM

**STATUTORY LIST OF CONTRACTORS
BARRED FROM PUBLIC WORKS PROJECTS**

The following is a list of contractor(s) who have been prosecuted and convicted of violating the Missouri Prevailing Wage Law and whose Notice of Conviction has been filed with the Secretary of State pursuant to section 290.330, RSMo. Under this statute, no public body is permitted to award a contract, directly or indirectly, for public works 1) to Michael B. Robin, 2) to any other contractor or subcontractor that is owned, operated, or controlled by Mr. Robin, including Plumbco, Inc., or 3) to any other simulation of Mr. Robin or of Plumbco, Inc., for a period of one (1) year, or until December 17, 2010.

Name of Contractor	Name of Officers	Address	Date of Conviction	Debarment Period
Michael B. Robin DBA Plumbco, Inc. Case No. 09AO-CR01174		7534 Heron Drive Neosho, MO 64804	12/17/09	12/17/2009-12/17/2010

The Secretary of State is required by sections 347.141 and 359.481, RSMo 2000, to publish dissolutions of limited liability companies and limited partnerships. The content requirements for the one-time publishing of these notices are prescribed by statute. This listing is published pursuant to these statutes. We request that documents submitted for publication in this section be submitted in camera ready 8 1/2" x 11" manuscript by email to dissolutions@sos.mo.gov.

**NOTICE OF DISSOLUTION
TO ALL CREDITORS OF
AND CLAIMANTS AGAINST
DTC, LLC**

On December 29, 2009, the Notice of Winding Up for DTC, LLC, a Missouri limited liability company (the "Company"), was filed with the Missouri Secretary of State.

All claims against the Company should be presented in writing and sent to the following company at this mailing address:

DTC I, Inc.
c/o The Downtown Council
Attention: William H. Dietrich
911 Main Street, Suite 110
Kansas City, MO 64105

The claim must contain: (1) the name, address and telephone number of the claimant; (2) the amount of the claim; (3) the basis for the claim; and (4) documentation of the claim.

Any and all claims against the Company will be barred unless a proceeding to enforce the claim is commenced within three years after the publication of this notice.

**Notice of Limited Liability Company Dissolution to All Creditors of and Claimants
Against The True Law Firm, LLC.**

On November 19, 2009, The True Law Firm, LLC filed a Notice of Winding Up with the Missouri Secretary of State.

You are hereby notified if you believe you have a claim against The True Law Firm, LLC, you must submit a summary in writing of the circumstances surrounding your claim to The True Law Firm, LLC, 9218 Metcalf, Ste 103, Overland Park, KS 66212. The summary must include the following information: 1) The name, address and telephone number of the claimant; 2) Amount of the claim; 3) Basis of the claim; and 4) Documentation supporting the claim.

All claims against The True Law Firm, LLC will be barred unless a proceeding to enforce the claim is commenced within three years after the publication of this notice.

NOTICE OF DISSOLUTION OF LIMITED LIABILITY COMPANY
TO ALL CREDITORS OF AND CLAIMANTS AGAINST
AUH, LLC

On December 30, 2009, AUH, LLC, a Missouri limited liability company, filed its Notice of Winding Up for limited liability company with the Missouri Secretary of State, effective on the filing date.

AUH, LLC requests that all persons and organizations who have claims against it present them immediately by letter to the AUH, LLC management at: 3315 Berrywood Drive, Suite 201, Attention Debbie Barnes, Columbia, Missouri 65201. All claims must include the name and address of the claimant; the amount of the claim; the basis for the claim; the date on which the claim arose; and documentation for the claim.

All claims against AUH, LLC will be barred unless the proceeding to enforce the claim is commenced within three (3) years after the publication of this notice.

NOTICE OF CORPORATE DISSOLUTION TO ALL CREDITORS AND
CLAIMANTS AGAINST
DONALD W. WOOD AND ASSOCIATES, INC.

Donald W. Wood and Associates, Inc. was dissolved as of the 31st day of December, 2009. Any and all claims against Donald W. Wood and Associates, Inc. may be sent to Lynette Oyster, Husch Blackwell Sanders LLP, 4801 Main Street, Suite 1000, Kansas City, Missouri 64112. Each such claim should include the following: the name, address and telephone number of the claimant; amount of the claim; the basis of the claim; the date(s) on which the event(s) on which the claim was based occurred; and whether the corporation has been previously notified of the claim, and if so, when. Any and all claims against Donald W. Wood and Associates, Inc. will be barred unless a proceeding to enforce the claim is commenced within two years after the date of this publication.

NOTICE OF CORPORATE DISSOLUTION TO ALL CREDITORS AND
CLAIMANTS AGAINST
YELLOWBRICK CORPORATION

Yellowbrick Corporation was dissolved as of the 31st day of December, 2009.

Any and all claims against Yellowbrick Corporation may be sent to Lynette Oyster, Husch Blackwell Sanders, LLP, 4801 Main Street, Suite 1000, Kansas City, Missouri 64112. Each such claim should include the following: the name, address and telephone number of the claimant; amount of the claim; the basis of the claim; the date(s) on which the event(s) on which the claim was based occurred; and whether the corporation has been previously notified of the claim, and if so, when. Any and all claims against Yellowbrick Corporation will be barred unless a proceeding to enforce the claim is commenced within two years after the date of this publication.

Notice of Corporate Dissolution to All Creditors of and Claimants against RD'S Instant Printing, Inc.

RD'S Instant Printing, Inc. filed Articles of Dissolution and Request for Termination with the Missouri Secretary of State, effective December 23, 2009. Submit claims to Spencer, Scott & Dwyer, P.C., 402 S. Main, 6th Floor, Joplin, MO 64801. Include the claimant's name and address, and the date, amount, basis and documentation of the claim. Claims are barred unless an enforcement proceeding is commenced within three years after publication of this notice.

**Rule Changes Since Update to
Code of State Regulations**

This cumulative table gives you the latest status of rules. It contains citations of rulemakings adopted or proposed after deadline for the monthly Update Service to the *Code of State Regulations*, citations are to volume and page number in the *Missouri Register*, except for material in this issue. The first number in the table cite refers to the volume number or the publication year—30 (2005) and 31 (2006). MoReg refers to *Missouri Register* and the numbers refer to a specific *Register* page, R indicates a rescission, W indicates a withdrawal, S indicates a statement of actual cost, T indicates an order terminating a rule, N.A. indicates not applicable, RAN indicates a rule action notice, RUC indicates a rule under consideration, and F indicates future effective date.

Rule Number	Agency	Emergency	Proposed	Order	In Addition
1 CSR 10	OFFICE OF ADMINISTRATION				
1 CSR 20-4.010	State Officials' Salary Compensation Schedule				30 MoReg 2435
	Personnel Advisory Board and Division of Personnel		35 MoReg 98		
	DEPARTMENT OF AGRICULTURE				
2 CSR 90-10	Weights and Measures				34 MoReg 1949
2 CSR 100-6.010	Missouri Agricultural and Small Business Development Authority	34 MoReg 2527	35 MoReg 7		
	DEPARTMENT OF CONSERVATION				
3 CSR 10-4.135	Conservation Commission		34 MoReg 2364	35 MoReg 114	
3 CSR 10-5.422	Conservation Commission		34 MoReg 2364R	35 MoReg 114R	
3 CSR 10-6.410	Conservation Commission		34 MoReg 2365	35 MoReg 114	
3 CSR 10-6.550	Conservation Commission		34 MoReg 2365	35 MoReg 114	
3 CSR 10-7.455	Conservation Commission				35 MoReg 316
3 CSR 10-8.515	Conservation Commission		34 MoReg 2365	35 MoReg 114	
3 CSR 10-9.110	Conservation Commission		34 MoReg 2366	35 MoReg 115	
3 CSR 10-9.353	Conservation Commission		34 MoReg 2367	35 MoReg 115	
3 CSR 10-9.425	Conservation Commission		34 MoReg 2367	35 MoReg 115	
3 CSR 10-9.645	Conservation Commission		34 MoReg 2368	35 MoReg 115	
3 CSR 10-10.725	Conservation Commission		34 MoReg 2368	35 MoReg 115	
3 CSR 10-10.726	Conservation Commission		34 MoReg 2368	35 MoReg 115	
3 CSR 10-10.727	Conservation Commission		34 MoReg 2369	35 MoReg 116	
3 CSR 10-10.767	Conservation Commission		34 MoReg 2369	35 MoReg 116	
3 CSR 10-10.780	Conservation Commission		34 MoReg 2370R	35 MoReg 116R	
3 CSR 10-10.781	Conservation Commission		34 MoReg 2370R	35 MoReg 116R	
3 CSR 10-10.782	Conservation Commission		34 MoReg 2370R	35 MoReg 116R	
3 CSR 10-10.783	Conservation Commission		34 MoReg 2370R	35 MoReg 116R	
3 CSR 10-10.784	Conservation Commission		34 MoReg 2371R	35 MoReg 117R	
3 CSR 10-10.787	Conservation Commission		34 MoReg 2371R	35 MoReg 117R	
3 CSR 10-11.130	Conservation Commission		34 MoReg 2371	35 MoReg 117	
3 CSR 10-11.155	Conservation Commission		34 MoReg 2372	35 MoReg 117	
3 CSR 10-11.180	Conservation Commission		34 MoReg 2373	35 MoReg 117	
3 CSR 10-11.200	Conservation Commission		34 MoReg 2374	35 MoReg 117	
3 CSR 10-11.205	Conservation Commission		34 MoReg 2375	35 MoReg 118	
3 CSR 10-11.210	Conservation Commission		34 MoReg 2376	35 MoReg 118	
3 CSR 10-11.215	Conservation Commission		34 MoReg 2377	35 MoReg 118	
3 CSR 10-12.110	Conservation Commission		34 MoReg 2378	35 MoReg 118	
3 CSR 10-12.125	Conservation Commission		34 MoReg 2378	35 MoReg 118	
3 CSR 10-12.130	Conservation Commission		34 MoReg 2379	35 MoReg 118	
3 CSR 10-12.135	Conservation Commission		34 MoReg 2379	35 MoReg 119	
3 CSR 10-12.140	Conservation Commission		34 MoReg 2380	35 MoReg 119	
3 CSR 10-12.145	Conservation Commission		34 MoReg 2381	35 MoReg 119	
	DEPARTMENT OF ECONOMIC DEVELOPMENT				
4 CSR 85-6.010	Division of Business and Community Services	34 MoReg 2353	34 MoReg 2381		
4 CSR 240-3.156	Public Service Commission		This Issue		
4 CSR 240-3.190	Public Service Commission		35 MoReg 207		
4 CSR 240-3.545	Public Service Commission		35 MoReg 209		
4 CSR 240-4.020	Public Service Commission		34 MoReg 2590R 34 MoReg 2590		
4 CSR 240-20.100	Public Service Commission		This Issue		
4 CSR 240-33.160	Public Service Commission		35 MoReg 210		
	DEPARTMENT OF ELEMENTARY AND SECONDARY EDUCATION				
5 CSR 50-270.010	Division of School Improvement		35 MoReg 210		
5 CSR 50-345.105	Division of School Improvement		34 MoReg 2141		
5 CSR 50-345.205	Division of School Improvement		34 MoReg 2144		
5 CSR 60-100.020	Division of Career Education		35 MoReg 214		35 MoReg 59
	DEPARTMENT OF HIGHER EDUCATION				
6 CSR 250-11.041	University of Missouri	35 MoReg 161	34 MoReg 2592		
6 CSR 250-11.042	University of Missouri		34 MoReg 2594		
	DEPARTMENT OF TRANSPORTATION				
7 CSR 10-25.010	Missouri Highways and Transportation Commission				35 MoReg 316

Rule Number	Agency	Emergency	Proposed	Order	In Addition
7 CSR 10-27.010	Missouri Highways and Transportation Commission		34 MoReg 2315		
7 CSR 10-27.020	Missouri Highways and Transportation Commission		34 MoReg 2317		
7 CSR 10-27.030	Missouri Highways and Transportation Commission		34 MoReg 2319		
7 CSR 10-27.040	Missouri Highways and Transportation Commission		34 MoReg 2321		
DEPARTMENT OF LABOR AND INDUSTRIAL RELATIONS					
8 CSR 10-2.010	Division of Employment Security		34 MoReg 1985	35 MoReg 21	
8 CSR 10-3.140	Division of Employment Security		34 MoReg 2145	35 MoReg 119	
8 CSR 50-1.010	Division of Workers' Compensation		34 MoReg 2467		
DEPARTMENT OF MENTAL HEALTH					
9 CSR 10-31.011	Director, Department of Mental Health		35 MoReg 8		
9 CSR 30-4.0432	Certification Standards		34 MoReg 1986	35 MoReg 305	
DEPARTMENT OF NATURAL RESOURCES					
10 CSR 1-3.010	Director's Office		34 MoReg 2385		
10 CSR 10-6.010	Air Conservation Commission		34 MoReg 2385		
10 CSR 10-6.040	Air Conservation Commission		34 MoReg 2387		
10 CSR 10-6.050	Air Conservation Commission		34 MoReg 2594		
10 CSR 10-6.070	Air Conservation Commission		34 MoReg 2387		
10 CSR 10-6.075	Air Conservation Commission		34 MoReg 2389		
10 CSR 10-6.080	Air Conservation Commission		34 MoReg 2392		
10 CSR 10-6.130	Air Conservation Commission		34 MoReg 2392		
10 CSR 10-6.362	Air Conservation Commission		34 MoReg 1541	35 MoReg 21	
10 CSR 10-6.364	Air Conservation Commission		34 MoReg 1548	35 MoReg 22	
10 CSR 10-6.366	Air Conservation Commission		34 MoReg 1552	35 MoReg 22	
10 CSR 10-6.390	Air Conservation Commission		34 MoReg 2145		
10 CSR 20-4.040	Clean Water Commission	34 MoReg 1326	34 MoReg 1398	35 MoReg 119	
10 CSR 20-7.015	Clean Water Commission		34 MoReg 2394		
10 CSR 20-10.010	Clean Water Commission (<i>Changed to 10 CSR 26-2.010</i>)		34 MoReg 843	35 MoReg 23W	
10 CSR 20-10.011	Clean Water Commission (<i>Changed to 10 CSR 26-2.011</i>)		34 MoReg 845	35 MoReg 24W	
10 CSR 20-10.012	Clean Water Commission (<i>Changed to 10 CSR 26-2.012</i>)		34 MoReg 845	35 MoReg 24W	
10 CSR 20-10.020	Clean Water Commission (<i>Changed to 10 CSR 26-2.020</i>)		34 MoReg 847	35 MoReg 25W	
10 CSR 20-10.021	Clean Water Commission (<i>Changed to 10 CSR 26-2.021</i>)		34 MoReg 849	35 MoReg 25W	
10 CSR 20-10.022	Clean Water Commission (<i>Changed to 10 CSR 26-2.022</i>)		34 MoReg 849	35 MoReg 26W	
10 CSR 20-10.030	Clean Water Commission (<i>Changed to 10 CSR 26-2.030</i>)		34 MoReg 850	35 MoReg 26W	
10 CSR 20-10.031	Clean Water Commission (<i>Changed to 10 CSR 26-2.031</i>)		34 MoReg 851	35 MoReg 26W	
10 CSR 20-10.032	Clean Water Commission (<i>Changed to 10 CSR 26-2.032</i>)		34 MoReg 851	35 MoReg 26W	
10 CSR 20-10.033	Clean Water Commission (<i>Changed to 10 CSR 26-2.033</i>)		34 MoReg 851	35 MoReg 26W	
10 CSR 20-10.034	Clean Water Commission (<i>Changed to 10 CSR 26-2.034</i>)		34 MoReg 852	35 MoReg 27W	
10 CSR 20-10.040	Clean Water Commission (<i>Changed to 10 CSR 26-2.040</i>)		34 MoReg 853	35 MoReg 27W	
10 CSR 20-10.041	Clean Water Commission (<i>Changed to 10 CSR 26-2.041</i>)		34 MoReg 854	35 MoReg 27W	
10 CSR 20-10.042	Clean Water Commission (<i>Changed to 10 CSR 26-2.042</i>)		34 MoReg 854	35 MoReg 27W	
10 CSR 20-10.043	Clean Water Commission (<i>Changed to 10 CSR 26-2.043</i>)		34 MoReg 855	35 MoReg 28W	
10 CSR 20-10.044	Clean Water Commission (<i>Changed to 10 CSR 26-2.044</i>)		34 MoReg 857	35 MoReg 28W	
10 CSR 20-10.045	Clean Water Commission (<i>Changed to 10 CSR 26-2.045</i>)		34 MoReg 857	35 MoReg 28W	
10 CSR 20-10.050	Clean Water Commission (<i>Changed to 10 CSR 26-2.050</i>)		34 MoReg 858	35 MoReg 28W	
10 CSR 20-10.051	Clean Water Commission (<i>Changed to 10 CSR 26-2.051</i>)		34 MoReg 862	35 MoReg 29W	
10 CSR 20-10.052	Clean Water Commission (<i>Changed to 10 CSR 26-2.052</i>)		34 MoReg 862	35 MoReg 29W	
10 CSR 20-10.053	Clean Water Commission (<i>Changed to 10 CSR 26-2.053</i>)		34 MoReg 863	35 MoReg 29W	
10 CSR 20-10.060	Clean Water Commission (<i>Changed to 10 CSR 26-2.070</i>)		34 MoReg 866	35 MoReg 29W	
10 CSR 20-10.061	Clean Water Commission (<i>Changed to 10 CSR 26-2.071</i>)		34 MoReg 866	35 MoReg 30W	
10 CSR 20-10.062	Clean Water Commission (<i>Changed to 10 CSR 26-2.072</i>)		34 MoReg 871	35 MoReg 30W	
10 CSR 20-10.063	Clean Water Commission (<i>Changed to 10 CSR 26-2.073</i>)		34 MoReg 877	35 MoReg 31W	
10 CSR 20-10.064	Clean Water Commission (<i>Changed to 10 CSR 26-2.074</i>)		34 MoReg 877	35 MoReg 31W	

Rule Number	Agency	Emergency	Proposed	Order	In Addition
10 CSR 20-10.065	Clean Water Commission		34 MoReg 884R	35 MoReg 32W	
10 CSR 20-10.066	Clean Water Commission		34 MoReg 884R	35 MoReg 32W	
10 CSR 20-10.067	Clean Water Commission		34 MoReg 884R	35 MoReg 32W	
10 CSR 20-10.068	Clean Water Commission		34 MoReg 885R	35 MoReg 32W	
10 CSR 20-10.070	Clean Water Commission (Changed to 10 CSR 26-2.060)		34 MoReg 885	35 MoReg 32W	
10 CSR 20-10.071	Clean Water Commission (Changed to 10 CSR 26-2.061)		34 MoReg 885	35 MoReg 33W	
10 CSR 20-10.072	Clean Water Commission (Changed to 10 CSR 26-2.062)		34 MoReg 886	35 MoReg 33W	
10 CSR 20-10.073	Clean Water Commission (Changed to 10 CSR 26-2.063)		34 MoReg 890	35 MoReg 33W	
10 CSR 20-10.074	Clean Water Commission (Changed to 10 CSR 26-2.064)		34 MoReg 890	35 MoReg 34W	
10 CSR 20-11.090	Clean Water Commission (Changed to 10 CSR 26-3.090)		34 MoReg 890	35 MoReg 34W	
10 CSR 20-11.091	Clean Water Commission (Changed to 10 CSR 26-3.091)		34 MoReg 891	35 MoReg 34W	
10 CSR 20-11.092	Clean Water Commission (Changed to 10 CSR 26-3.092)		34 MoReg 891	35 MoReg 34W	
10 CSR 20-11.093	Clean Water Commission (Changed to 10 CSR 26-3.093)		34 MoReg 892	35 MoReg 34W	
10 CSR 20-11.094	Clean Water Commission (Changed to 10 CSR 26-3.094)		34 MoReg 892	35 MoReg 35W	
10 CSR 20-11.095	Clean Water Commission (Changed to 10 CSR 26-3.095)		34 MoReg 896	35 MoReg 35W	
10 CSR 20-11.096	Clean Water Commission (Changed to 10 CSR 26-3.096)		34 MoReg 897	35 MoReg 35W	
10 CSR 20-11.097	Clean Water Commission (Changed to 10 CSR 26-3.097)		34 MoReg 900	35 MoReg 35W	
10 CSR 20-11.098	Clean Water Commission (Changed to 10 CSR 26-3.098)		34 MoReg 903	35 MoReg 35W	
10 CSR 20-11.099	Clean Water Commission (Changed to 10 CSR 26-3.099)		34 MoReg 906	35 MoReg 36W	
10 CSR 20-11.101	Clean Water Commission (Changed to 10 CSR 26-3.101)		34 MoReg 908	35 MoReg 36W	
10 CSR 20-11.102	Clean Water Commission (Changed to 10 CSR 26-3.102)		34 MoReg 908	35 MoReg 36W	
10 CSR 20-11.103	Clean Water Commission (Changed to 10 CSR 26-3.103)		34 MoReg 909	35 MoReg 36W	
10 CSR 20-11.104	Clean Water Commission (Changed to 10 CSR 26-3.104)		34 MoReg 914	35 MoReg 36W	
10 CSR 20-11.105	Clean Water Commission (Changed to 10 CSR 26-3.105)		34 MoReg 914	35 MoReg 37W	
10 CSR 20-11.106	Clean Water Commission (Changed to 10 CSR 26-3.106)		34 MoReg 915	35 MoReg 37W	
10 CSR 20-11.107	Clean Water Commission (Changed to 10 CSR 26-3.107)		34 MoReg 915	35 MoReg 37W	
10 CSR 20-11.108	Clean Water Commission (Changed to 10 CSR 26-3.108)		34 MoReg 918	35 MoReg 37W	
10 CSR 20-11.109	Clean Water Commission (Changed to 10 CSR 26-3.109)		34 MoReg 920	35 MoReg 37W	
10 CSR 20-11.110	Clean Water Commission (Changed to 10 CSR 26-3.110)		34 MoReg 920	35 MoReg 37W	
10 CSR 20-11.111	Clean Water Commission (Changed to 10 CSR 26-3.111)		34 MoReg 921	35 MoReg 38W	
10 CSR 20-11.112	Clean Water Commission (Changed to 10 CSR 26-3.112)		34 MoReg 921	35 MoReg 38W	
10 CSR 20-11.113	Clean Water Commission (Changed to 10 CSR 26-3.113)		34 MoReg 925	35 MoReg 38W	
10 CSR 20-11.114	Clean Water Commission (Changed to 10 CSR 26-3.114)		34 MoReg 928	35 MoReg 38W	
10 CSR 20-11.115	Clean Water Commission (Changed to 10 CSR 26-3.115)		34 MoReg 935	35 MoReg 38W	
10 CSR 20-13.080	Clean Water Commission (Changed to 10 CSR 26-4.080)		34 MoReg 937	35 MoReg 39W	
10 CSR 20-15.010	Clean Water Commission (Changed to 10 CSR 26-5.010)		34 MoReg 937		
10 CSR 20-15.020	Clean Water Commission (Changed to 10 CSR 26-5.020)		34 MoReg 938		
10 CSR 20-15.030	Clean Water Commission (Changed to 10 CSR 26-5.030)		34 MoReg 938		
10 CSR 25-19.010	Hazardous Waste Management Commission	34 MoReg 1535	34 MoReg 1553		
10 CSR 26-1.010	Petroleum and Hazardous Substance Storage Tanks		34 MoReg 939	35 MoReg 39W	
10 CSR 26-2.010	Petroleum and Hazardous Substance Storage Tanks (Changed from 10 CSR 20-10.010)		34 MoReg 843	35 MoReg 23W	
10 CSR 26-2.011	Petroleum and Hazardous Substance Storage Tanks (Changed from 10 CSR 20-10.011)		34 MoReg 845	35 MoReg 24W	
10 CSR 26-2.012	Petroleum and Hazardous Substance Storage Tanks (Changed from 10 CSR 20-10.012)		34 MoReg 845	35 MoReg 24W	

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Rule Number	Agency	Emergency	Proposed	Order	In Addition
10 CSR 26-3.098	Petroleum and Hazardous Substance Storage Tanks (<i>Changed from 10 CSR 20-II.098</i>)		34 MoReg 903	35 MoReg 35W	
10 CSR 26-3.099	Petroleum and Hazardous Substance Storage Tanks (<i>Changed from 10 CSR 20-II.099</i>)		34 MoReg 906	35 MoReg 36W	
10 CSR 26-3.101	Petroleum and Hazardous Substance Storage Tanks (<i>Changed from 10 CSR 20-II.101</i>)		34 MoReg 908	35 MoReg 36W	
10 CSR 26-3.102	Petroleum and Hazardous Substance Storage Tanks (<i>Changed from 10 CSR 20-II.102</i>)		34 MoReg 908	35 MoReg 36W	
10 CSR 26-3.103	Petroleum and Hazardous Substance Storage Tanks (<i>Changed from 10 CSR 20-II.103</i>)		34 MoReg 909	35 MoReg 36W	
10 CSR 26-3.104	Petroleum and Hazardous Substance Storage Tanks (<i>Changed from 10 CSR 20-II.104</i>)		34 MoReg 914	35 MoReg 36W	
10 CSR 26-3.105	Petroleum and Hazardous Substance Storage Tanks (<i>Changed from 10 CSR 20-II.105</i>)		34 MoReg 914	35 MoReg 37W	
10 CSR 26-3.106	Petroleum and Hazardous Substance Storage Tanks (<i>Changed from 10 CSR 20-II.106</i>)		34 MoReg 915	35 MoReg 37W	
10 CSR 26-3.107	Petroleum and Hazardous Substance Storage Tanks (<i>Changed from 10 CSR 20-II.107</i>)		34 MoReg 915	35 MoReg 37W	
10 CSR 26-3.108	Petroleum and Hazardous Substance Storage Tanks (<i>Changed from 10 CSR 20-II.108</i>)		34 MoReg 918	35 MoReg 37W	
10 CSR 26-3.109	Petroleum and Hazardous Substance Storage Tanks (<i>Changed from 10 CSR 20-II.109</i>)		34 MoReg 920	35 MoReg 37W	
10 CSR 26-3.110	Petroleum and Hazardous Substance Storage Tanks (<i>Changed from 10 CSR 20-II.110</i>)		34 MoReg 920	35 MoReg 37W	
10 CSR 26-3.111	Petroleum and Hazardous Substance Storage Tanks (<i>Changed from 10 CSR 20-II.111</i>)		34 MoReg 921	35 MoReg 38W	
10 CSR 26-3.112	Petroleum and Hazardous Substance Storage Tanks (<i>Changed from 10 CSR 20-II.112</i>)		34 MoReg 921	35 MoReg 38W	
10 CSR 26-3.113	Petroleum and Hazardous Substance Storage Tanks (<i>Changed from 10 CSR 20-II.113</i>)		34 MoReg 925	35 MoReg 38W	
10 CSR 26-3.114	Petroleum and Hazardous Substance Storage Tanks (<i>Changed from 10 CSR 20-II.114</i>)		34 MoReg 928	35 MoReg 38W	
10 CSR 26-3.115	Petroleum and Hazardous Substance Storage Tanks (<i>Changed from 10 CSR 20-II.115</i>)		34 MoReg 935	35 MoReg 38W	
10 CSR 26-4.080	Petroleum and Hazardous Substance Storage Tanks (<i>Changed from 10 CSR 20-13.080</i>)		34 MoReg 937	35 MoReg 39W	
10 CSR 26-5.010	Petroleum and Hazardous Substance Storage Tanks (<i>Changed from 10 CSR 20-15.010</i>)		34 MoReg 937		
10 CSR 26-5.020	Petroleum and Hazardous Substance Storage Tanks (<i>Changed from 10 CSR 20-15.020</i>)		34 MoReg 938		
10 CSR 26-5.030	Petroleum and Hazardous Substance Storage Tanks (<i>Changed from 10 CSR 20-15.030</i>)		34 MoReg 938		
10 CSR 60-13.020	Safe Drinking Water Commission	34 MoReg 1393	34 MoReg 1561	34 MoReg 2602	
10 CSR 70-4.010	Soil and Water Districts Commission		35 MoReg 214R 35 MoReg 214		
10 CSR 70-5.010	Soil and Water Districts Commission	34 MoReg 1779	35 MoReg 216R 35 MoReg 216		
10 CSR 70-5.020	Soil and Water Districts Commission	34 MoReg 1780			
10 CSR 70-5.030	Soil and Water Districts Commission	34 MoReg 1782			
10 CSR 70-5.040	Soil and Water Districts Commission	34 MoReg 1783	35 MoReg 217R 35 MoReg 217		
10 CSR 70-5.050	Soil and Water Districts Commission	34 MoReg 1785	35 MoReg 217R 35 MoReg 217		
10 CSR 70-5.060	Soil and Water Districts Commission	34 MoReg 1786	35 MoReg 219R 35 MoReg 219		
DEPARTMENT OF PUBLIC SAFETY					
11 CSR 40-2.010	Division of Fire Safety		34 MoReg 1570	35 MoReg 53	
11 CSR 40-2.015	Division of Fire Safety		34 MoReg 1572	35 MoReg 53	
11 CSR 40-2.022	Division of Fire Safety		34 MoReg 1573	35 MoReg 54	
11 CSR 40-2.030	Division of Fire Safety		34 MoReg 1574	35 MoReg 54	
11 CSR 40-2.040	Division of Fire Safety		34 MoReg 1575	35 MoReg 55	
11 CSR 40-2.061	Division of Fire Safety		34 MoReg 1578	35 MoReg 56	
11 CSR 45-4.020	Missouri Gaming Commission		34 MoReg 1797	This Issue	
11 CSR 45-4.190	Missouri Gaming Commission		34 MoReg 1797	This Issue	
11 CSR 45-4.200	Missouri Gaming Commission		34 MoReg 1797	This Issue	
11 CSR 45-4.500	Missouri Gaming Commission		34 MoReg 1798	This Issue	
11 CSR 45-4.510	Missouri Gaming Commission		34 MoReg 1798	This Issue	
11 CSR 45-4.520	Missouri Gaming Commission		34 MoReg 1801	This Issue	
11 CSR 45-4.530	Missouri Gaming Commission		34 MoReg 1801	This Issue	
11 CSR 45-4.540	Missouri Gaming Commission		34 MoReg 1802	This Issue	
11 CSR 45-10.040	Missouri Gaming Commission		35 MoReg 99		
11 CSR 45-11.020	Missouri Gaming Commission	35 MoReg 85	35 MoReg 100		
11 CSR 45-11.030	Missouri Gaming Commission	35 MoReg 86	35 MoReg 103		
11 CSR 45-11.050	Missouri Gaming Commission	35 MoReg 86	35 MoReg 103		
11 CSR 45-11.070	Missouri Gaming Commission	35 MoReg 87	35 MoReg 103		
11 CSR 45-11.130	Missouri Gaming Commission	35 MoReg 88	35 MoReg 104		
11 CSR 50-2.320	Missouri State Highway Patrol		34 MoReg 1990	35 MoReg 56	

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12 CSR 10-2.045	Director of Revenue		35 MoReg 13		
12 CSR 10-41.010	Director of Revenue	34 MoReg 2528	34 MoReg 2536		
12 CSR 10-110.900	Director of Revenue		34 MoReg 2467		
12 CSR 30-3.010	State Tax Commission		35 MoReg 220		
12 CSR 30-3.025	State Tax Commission		35 MoReg 220		
12 CSR 30-4.010	State Tax Commission		35 MoReg 221		
DEPARTMENT OF SOCIAL SERVICES					
13 CSR 70-3.030	MO HealthNet Division		34 MoReg 1990	35 MoReg 56	
13 CSR 70-3.100	MO HealthNet Division		34 MoReg 1993	35 MoReg 56	
13 CSR 70-10.110	MO HealthNet Division	35 MoReg 5	35 MoReg 13		
13 CSR 70-15.010	MO HealthNet Division	35 MoReg 161	34 MoReg 1802	35 MoReg 306	
13 CSR 70-15.110	MO HealthNet Division	35 MoReg 5	35 MoReg 17		
13 CSR 70-20.034	MO HealthNet Division		34 MoReg 1994	35 MoReg 56	
13 CSR 70-20.320	MO HealthNet Division	35 MoReg 6	35 MoReg 19		
13 CSR 70-35.010	MO HealthNet Division		34 MoReg 1994	35 MoReg 56	
13 CSR 70-40.010	MO HealthNet Division		34 MoReg 1996	35 MoReg 57	
13 CSR 70-90.010	MO HealthNet Division		34 MoReg 1998	35 MoReg 57	
13 CSR 70-90.020	MO HealthNet Division		34 MoReg 2000	35 MoReg 57	
13 CSR 70-95.010	MO HealthNet Division		34 MoReg 2000	35 MoReg 57	
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15 CSR 30-45.040	Secretary of State		34 MoReg 1488		
15 CSR 40-4.010	State Auditor		35 MoReg 224		
15 CSR 40-4.020	State Auditor		35 MoReg 224		
15 CSR 40-4.030	State Auditor		35 MoReg 225		
15 CSR 40-4.040	State Auditor		35 MoReg 225		
15 CSR 50-2.050	Treasurer	34 MoReg 2528	34 MoReg 2540		
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16 CSR 10-5.010	The Public School Retirement System of Missouri		35 MoReg 226		
16 CSR 10-5.020	The Public School Retirement System of Missouri		35 MoReg 227		
16 CSR 10-6.060	The Public School Retirement System of Missouri		35 MoReg 227		
16 CSR 10-6.070	The Public School Retirement System of Missouri		35 MoReg 228		
16 CSR 20-2.080	Missouri Local Government Employees' Retirement System (LAGERS)		35 MoReg 104R 35 MoReg 105		
16 CSR 20-2.105	Missouri Local Government Employees' Retirement System (LAGERS)		34 MoReg 2595		
16 CSR 50-2.035	The County Employees' Retirement Fund		34 MoReg 2146	35 MoReg 312	
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18 CSR 10-2.010	Office of State Public Defender				This IssueRAN
18 CSR 10-4.010	Office of State Public Defender				This IssueRAN
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19 CSR 20-28	Division of Community and Public Health				34 MoReg 2432
19 CSR 30-40.342	Division of Regulation and Licensure		34 MoReg 2147		
19 CSR 30-70.650	Division of Regulation and Licensure		34 MoReg 1729	35 MoReg 119	
19 CSR 60-50	Missouri Health Facilities Review Committee				35 MoReg 126 35 MoReg 317
DEPARTMENT OF INSURANCE, FINANCIAL INSTITUTIONS AND PROFESSIONAL REGISTRATION					
20 CSR	Construction Claims Binding Arbitration Cap				33 MoReg 150 33 MoReg 2446
20 CSR	Medical Malpractice				31 MoReg 616 32 MoReg 545
20 CSR	Sovereign Immunity Limits				33 MoReg 150 33 MoReg 2446 35 MoReg 318
20 CSR	State Legal Expense Fund Cap				32 MoReg 668 33 MoReg 150 33 MoReg 2446
20 CSR 200-1.005	Insurance Solvency and Company Regulation		34 MoReg 1738	35 MoReg 57	
20 CSR 200-1.030	Insurance Solvency and Company Regulation		34 MoReg 1738	35 MoReg 58	
20 CSR 200-1.105	Insurance Solvency and Company Regulation		34 MoReg 2154	35 MoReg 312	
20 CSR 400-3.650	Life, Annuities and Health	34 MoReg 1539	34 MoReg 1805	35 MoReg 312	
20 CSR 1105-3.011	Credit Union Commission		34 MoReg 2472		
20 CSR 1105-3.012	Credit Union Commission		34 MoReg 2472		
20 CSR 2070-2.031	State Board of Chiropractic Examiners		34 MoReg 2154	35 MoReg 120	
20 CSR 2070-2.080	State Board of Chiropractic Examiners		34 MoReg 2159	35 MoReg 120	
20 CSR 2070-2.081	State Board of Chiropractic Examiners		34 MoReg 2164	35 MoReg 120	
20 CSR 2070-2.090	State Board of Chiropractic Examiners		34 MoReg 2168	35 MoReg 120	
20 CSR 2070-4.010	State Board of Chiropractic Examiners		34 MoReg 2168R 34 MoReg 2168	35 MoReg 120R 35 MoReg 121	
20 CSR 2070-4.020	State Board of Chiropractic Examiners		34 MoReg 2174R	35 MoReg 121R	
20 CSR 2070-4.030	State Board of Chiropractic Examiners		34 MoReg 2174R	35 MoReg 121R	
20 CSR 2085-3.010	Board of Cosmetology and Barber Examiners	34 MoReg 1459	34 MoReg 1024 34 MoReg 1921	34 MoReg 1743 34 MoReg 2604	

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20 CSR 2120-2.100	State Board of Embalmers and Funeral Directors	34 MoReg 2357	34 MoReg 2417		
20 CSR 2120-2.130	State Board of Embalmers and Funeral Directors	35 MoReg 88	35 MoReg 105		
20 CSR 2120-2.140	State Board of Embalmers and Funeral Directors	35 MoReg 89	35 MoReg 105		
20 CSR 2120-2.150	State Board of Embalmers and Funeral Directors	35 MoReg 90	35 MoReg 106		
20 CSR 2120-3.100	State Board of Embalmers and Funeral Directors	34 MoReg 2463			
20 CSR 2120-3.105	State Board of Embalmers and Funeral Directors	34 MoReg 2357	34 MoReg 2421		
20 CSR 2120-3.115	State Board of Embalmers and Funeral Directors	35 MoReg 90	35 MoReg 106		
20 CSR 2120-3.120	State Board of Embalmers and Funeral Directors	35 MoReg 91	35 MoReg 109		
20 CSR 2120-3.125	State Board of Embalmers and Funeral Directors	34 MoReg 2358	34 MoReg 2424		
20 CSR 2120-3.200	State Board of Embalmers and Funeral Directors	35 MoReg 92	35 MoReg 109		
20 CSR 2120-3.300	State Board of Embalmers and Funeral Directors	35 MoReg 92	35 MoReg 109		
20 CSR 2120-3.305	State Board of Embalmers and Funeral Directors	35 MoReg 93	35 MoReg 110		
20 CSR 2120-3.310	State Board of Embalmers and Funeral Directors	35 MoReg 93	35 MoReg 110		
20 CSR 2120-3.400	State Board of Embalmers and Funeral Directors	35 MoReg 94	35 MoReg 112		
20 CSR 2120-3.405	State Board of Embalmers and Funeral Directors	34 MoReg 2464	34 MoReg 2424		
20 CSR 2120-3.410	State Board of Embalmers and Funeral Directors	35 MoReg 95	35 MoReg 112		
20 CSR 2120-3.505	State Board of Embalmers and Funeral Directors	35 MoReg 95	35 MoReg 112		
20 CSR 2120-3.515	State Board of Embalmers and Funeral Directors	35 MoReg 96	35 MoReg 113		
20 CSR 2120-3.525	State Board of Embalmers and Funeral Directors	35 MoReg 97	35 MoReg 113		
20 CSR 2145-2.030	Missouri Board of Geologist Registration		34 MoReg 2174	35 MoReg 121	
20 CSR 2145-2.040	Missouri Board of Geologist Registration		34 MoReg 2175	35 MoReg 121	
20 CSR 2150-2.100	State Board of Registration for the Healing Arts		34 MoReg 2175	35 MoReg 121	
20 CSR 2150-2.155	State Board of Registration for the Healing Arts		34 MoReg 2175	35 MoReg 122	
20 CSR 2150-3.203	State Board of Registration for the Healing Arts		34 MoReg 2179	35 MoReg 122	
20 CSR 2150-4.053	State Board of Registration for the Healing Arts		34 MoReg 2179	35 MoReg 122	
20 CSR 2150-5.025	State Board of Registration for the Healing Arts	34 MoReg 2529	34 MoReg 2540		
20 CSR 2197-2.030	Board of Therapeutic Massage		34 MoReg 2180	35 MoReg 122	
20 CSR 2197-4.010	Board of Therapeutic Massage		34 MoReg 2180R	35 MoReg 122R	
			34 MoReg 2180	35 MoReg 122	
20 CSR 2197-4.030	Board of Therapeutic Massage		34 MoReg 2185	35 MoReg 123	
20 CSR 2197-4.040	Board of Therapeutic Massage		34 MoReg 2190	35 MoReg 123	
20 CSR 2200-4.020	State Board of Nursing		34 MoReg 2192	35 MoReg 123	
20 CSR 2200-4.021	State Board of Nursing		34 MoReg 2473R		
20 CSR 2200-4.022	State Board of Nursing		34 MoReg 2473		
20 CSR 2220-2.175	State Board of Pharmacy		34 MoReg 2195	35 MoReg 313	
20 CSR 2220-2.700	State Board of Pharmacy		34 MoReg 2204	35 MoReg 314	
20 CSR 2220-6.050	State Board of Pharmacy	34 MoReg 2531	34 MoReg 2542		
20 CSR 2220-6.055	State Board of Pharmacy	34 MoReg 2534	34 MoReg 2544		
20 CSR 2232-2.040	Missouri State Committee of Interpreters		34 MoReg 2204	35 MoReg 123	
20 CSR 2245-1.010	Real Estate Appraisers		34 MoReg 2207	35 MoReg 123	
20 CSR 2245-3.005	Real Estate Appraisers		34 MoReg 2207	35 MoReg 123	
20 CSR 2245-3.010	Real Estate Appraisers		34 MoReg 2207	35 MoReg 314	
20 CSR 2245-4.050	Real Estate Appraisers		34 MoReg 2208	35 MoReg 314W	
20 CSR 2245-4.060	Real Estate Appraisers		34 MoReg 2208	35 MoReg 315W	
20 CSR 2245-5.020	Real Estate Appraisers		34 MoReg 2209	35 MoReg 124	
20 CSR 2245-6.015	Real Estate Appraisers		34 MoReg 2213	35 MoReg 315W	
20 CSR 2245-6.040	Real Estate Appraisers		34 MoReg 2213	35 MoReg 124	
20 CSR 2245-8.010	Real Estate Appraisers		34 MoReg 2213	35 MoReg 124	
20 CSR 2245-8.030	Real Estate Appraisers		34 MoReg 2214	35 MoReg 124	
20 CSR 2250-3.010	Missouri Real Estate Commission		34 MoReg 2214	35 MoReg 124	
20 CSR 2250-4.020	Missouri Real Estate Commission		34 MoReg 2218	35 MoReg 125	
20 CSR 2250-9.020	Missouri Real Estate Commission		34 MoReg 2221	35 MoReg 125	
20 CSR 2263-1.010	State Committee for Social Workers		34 MoReg 2221R		
			34 MoReg 2221		
20 CSR 2263-1.035	State Committee for Social Workers		34 MoReg 2222		
20 CSR 2263-2.020	State Committee for Social Workers		34 MoReg 2225R		
			34 MoReg 2225		
20 CSR 2263-2.022	State Committee for Social Workers		34 MoReg 2225R		
20 CSR 2263-2.030	State Committee for Social Workers		34 MoReg 2226		

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20 CSR 2263-2.031	State Committee for Social Workers		34 MoReg 2226R		
			34 MoReg 2226		
20 CSR 2263-2.032	State Committee for Social Workers		34 MoReg 2233		
20 CSR 2263-2.045	State Committee for Social Workers		34 MoReg 2238		
20 CSR 2263-2.047	State Committee for Social Workers		34 MoReg 2242R		
20 CSR 2263-2.050	State Committee for Social Workers		34 MoReg 2242		
20 CSR 2263-2.052	State Committee for Social Workers		34 MoReg 2248R		
20 CSR 2263-2.060	State Committee for Social Workers		34 MoReg 2248		
20 CSR 2263-2.062	State Committee for Social Workers		34 MoReg 2248R		
20 CSR 2263-2.070	State Committee for Social Workers		34 MoReg 2249R		
			34 MoReg 2249		
20 CSR 2263-2.072	State Committee for Social Workers		34 MoReg 2253R		
20 CSR 2263-2.075	State Committee for Social Workers		34 MoReg 2253		
20 CSR 2263-2.082	State Committee for Social Workers		34 MoReg 2253		
20 CSR 2263-2.085	State Committee for Social Workers		34 MoReg 2255R		
			34 MoReg 2255		
20 CSR 2263-2.090	State Committee for Social Workers		34 MoReg 2261		
20 CSR 2263-3.010	State Committee for Social Workers		34 MoReg 2263R		
			34 MoReg 2263		
20 CSR 2263-3.020	State Committee for Social Workers		34 MoReg 2263R		
			34 MoReg 2263		
20 CSR 2263-3.040	State Committee for Social Workers		34 MoReg 2264R		
			34 MoReg 2264		
20 CSR 2263-3.060	State Committee for Social Workers		34 MoReg 2265R		
			34 MoReg 2266		
20 CSR 2263-3.080	State Committee for Social Workers		34 MoReg 2266R		
			34 MoReg 2267		
20 CSR 2263-3.100	State Committee for Social Workers		34 MoReg 2267R		
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20 CSR 2263-3.120	State Committee for Social Workers		34 MoReg 2268R		
			34 MoReg 2268		
20 CSR 2263-3.140	State Committee for Social Workers		34 MoReg 2269R		
			34 MoReg 2269		
MISSOURI CONSOLIDATED HEALTH CARE PLAN					
22 CSR 10-2.010	Health Care Plan	35 MoReg 164	35 MoReg 229		
22 CSR 10-2.020	Health Care Plan	35 MoReg 171	35 MoReg 239		
22 CSR 10-2.045	Health Care Plan	35 MoReg 174	35 MoReg 242		
22 CSR 10-2.050	Health Care Plan	35 MoReg 175	35 MoReg 243		
22 CSR 10-2.051	Health Care Plan	35 MoReg 176	35 MoReg 246		
22 CSR 10-2.053	Health Care Plan	35 MoReg 177	35 MoReg 250		
22 CSR 10-2.054	Health Care Plan	35 MoReg 177	35 MoReg 254		
22 CSR 10-2.055	Health Care Plan	35 MoReg 178	35 MoReg 257		
22 CSR 10-2.060	Health Care Plan	35 MoReg 178	35 MoReg 257		
22 CSR 10-2.064	Health Care Plan	35 MoReg 181	35 MoReg 259		
22 CSR 10-2.067	Health Care Plan	35 MoReg 181R	35 MoReg 262R		
22 CSR 10-2.090	Health Care Plan	35 MoReg 182	35 MoReg 262		
22 CSR 10-3.010	Health Care Plan	35 MoReg 183	35 MoReg 267		
22 CSR 10-3.020	Health Care Plan	35 MoReg 190	35 MoReg 276		
22 CSR 10-3.030	Health Care Plan	35 MoReg 193	35 MoReg 279		
22 CSR 10-3.045	Health Care Plan	35 MoReg 194	35 MoReg 279		
22 CSR 10-3.050	Health Care Plan	35 MoReg 194	35 MoReg 280		
22 CSR 10-3.051	Health Care Plan	35 MoReg 195	35 MoReg 285		
22 CSR 10-3.052	Health Care Plan	35 MoReg 196	35 MoReg 289		
22 CSR 10-3.053	Health Care Plan	35 MoReg 197	35 MoReg 293		
22 CSR 10-3.054	Health Care Plan	35 MoReg 197	35 MoReg 297		
22 CSR 10-3.055	Health Care Plan	35 MoReg 198	35 MoReg 301		
22 CSR 10-3.060	Health Care Plan	35 MoReg 199	35 MoReg 301		
22 CSR 10-3.090	Health Care Plan	35 MoReg 201	35 MoReg 303		

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Department of Agriculture			
Missouri Agricultural and Small Business Development Authority			
2 CSR 100-6.010	Description of Operation, Definitions, Fee Structures, Applicant Requirements, and Procedures for Making and Collecting Loans and Amending the Rules for the Single-Purpose Animal Facilities Loan Guarantee Program34 MoReg 2527Nov. 2, 2009	April 30, 2010
Department of Economic Development			
Division of Business and Community Services			
4 CSR 85-6.010	Recovery Zone Bond Allocation, Waiver, and Reallocation34 MoReg 2353Sept. 28, 2009	March 26, 2010
Department of Higher Education			
University of Missouri			
6 CSR 250-11.041	Inspection Fee on Manipulated Animal or Vegetable Manure Fertilizers35 MoReg 161Jan. 1, 2010	June 28, 2010
Department of Natural Resources			
Clean Water Commission			
10 CSR 20-4.040	State Revolving Fund General Assistance Regulation34 MoReg 1326May 22, 2009	Feb. 25, 2010
Hazardous Waste Management Commission			
10 CSR 25-19.010	Electronics Scrap Management34 MoReg 1535July 1, 2009	Feb. 25, 2010
Safe Drinking Water Commission			
10 CSR 60-13.020	Drinking Water Revolving Fund Loan Program34 MoReg 1393May 30, 2009	Feb. 25, 2010
Soil and Water Districts Commission			
10 CSR 70-5.010	Apportionment of Funds34 MoReg 1779Aug. 8, 2009	Feb. 25, 2010
10 CSR 70-5.020	Application and Eligibility for Funds34 MoReg 1780Aug. 8, 2009	Feb. 25, 2010
10 CSR 70-5.030	Design, Layout and Construction of Proposed Practices; Operation and Maintenance34 MoReg 1782Aug. 8, 2009	Feb. 25, 2010
10 CSR 70-5.040	Rates and Reimbursement Procedures34 MoReg 1783Aug. 8, 2009	Feb. 25, 2010
10 CSR 70-5.050	District Administration of the Program34 MoReg 1785Aug. 8, 2009	Feb. 25, 2010
10 CSR 70-5.060	Commission Administration of the Program34 MoReg 1786Aug. 8, 2009	Feb. 25, 2010
Department of Public Safety			
Missouri Gaming Commission			
11 CSR 45-11.020	Deposit Account—Taxes and Fees35 MoReg 85Jan. 6, 2010	July 4, 2010
11 CSR 45-11.030	Payment—Gaming Tax35 MoReg 86Jan. 6, 2010	July 4, 2010
11 CSR 45-11.050	Admission Fee35 MoReg 86Jan. 6, 2010	July 4, 2010
11 CSR 45-11.070	Return and Payment—Admission Fee35 MoReg 87Jan. 6, 2010	July 4, 2010
11 CSR 45-11.130	Failure to File Return or Pay Tax or Fee35 MoReg 88Jan. 6, 2010	July 4, 2010
Department of Revenue			
Director of Revenue			
12 CSR 10-41.010	Annual Adjusted Rate of Interest34 MoReg 2528Jan. 1, 2010	June 29, 2010
Department of Social Services			
MO HealthNet Division			
13 CSR 70-10.110	Nursing Facility Reimbursement Allowance35 MoReg 5Jan. 1, 2010	June 29, 2010
13 CSR 70-15.010	Inpatient Hospital Services Reimbursement Plan; Outpatient Hospital Services Reimbursement Methodology.35 MoReg 161Jan. 1, 2010	June 29, 2010
13 CSR 70-15.110	Federal Reimbursement Allowance (FRA)35 MoReg 5Jan. 1, 2010	June 29, 2010
13 CSR 70-20.320	Pharmacy Reimbursement Allowance35 MoReg 6Jan. 1, 2010	June 29, 2010
Elected Officials			
Treasurer			
15 CSR 50-2.050	Interest Rate on Linked Deposit Loans34 MoReg 2528Nov. 7, 2009	May 5, 2010

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Department of Insurance, Financial Institutions and Professional Registration			
Life, Annuities and Health			
20 CSR 400-3.650 Medicare Supplement Insurance Minimum Standards Act	.34 MoReg 1539	July 1, 2009	Feb. 25, 2010
Board of Cosmetology and Barber Examiners			
20 CSR 2085-3.010 Fees	.34 MoReg 1459	June 18, 2009	Feb. 25, 2010
State Board of Embalmers and Funeral Directors			
20 CSR 2120-2.100 Fees	.34 MoReg 2357	Oct. 4, 2009	April 1, 2010
20 CSR 2120-2.130 Final Disposition as Defined in Chapter 193	.35 MoReg 88	Dec. 4, 2009	June 11, 2010
20 CSR 2120-2.140 Financial Welfare Cause for Injunction	.35 MoReg 89	Dec. 4, 2009	June 11, 2010
20 CSR 2120-2.150 Payment Not Determining Factor of Practice of Funeral Directing	.35 MoReg 90	Dec. 4, 2009	June 11, 2010
20 CSR 2120-3.100 Notice of Intent to Apply	.34 MoReg 2463	Nov. 2, 2009	March 5, 2010
20 CSR 2120-3.105 Filing of Annual Reports	.34 MoReg 2357	Oct. 4, 2009	April 1, 2010
20 CSR 2120-3.115 Contact Information	.35 MoReg 90	Dec. 4, 2009	June 11, 2010
20 CSR 2120-3.120 Display of License	.35 MoReg 91	Dec. 4, 2009	June 11, 2010
20 CSR 2120-3.125 Corporate Ownership of a Licensee	.34 MoReg 2358	Oct. 4, 2009	April 1, 2010
20 CSR 2120-3.200 Seller Obligations	.35 MoReg 92	Dec. 4, 2009	June 11, 2010
20 CSR 2120-3.300 Provider Includes Funeral Establishment	.35 MoReg 92	Dec. 4, 2009	June 11, 2010
20 CSR 2120-3.305 Funeral Director Agent Registration	.35 MoReg 93	Dec. 4, 2009	June 11, 2010
20 CSR 2120-3.310 Change in Seller Affiliation	.35 MoReg 93	Dec. 4, 2009	June 11, 2010
20 CSR 2120-3.400 Preneed Agents—Requirements of Agent's Seller	.35 MoReg 94	Dec. 4, 2009	June 11, 2010
20 CSR 2120-3.405 Preneed Agents—Missouri Law Exam	.34 MoReg 2464	Nov. 2, 2009	April 1, 2010
20 CSR 2120-3.410 Preneed Agent's Seller Must be Licensed	.35 MoReg 95	Dec. 4, 2009	June 11, 2010
20 CSR 2120-3.505 Types of Financing; Other Financing Still Preneed	.35 MoReg 95	Dec. 4, 2009	June 11, 2010
20 CSR 2120-3.515 Single Premium Annuity Contracts	.35 MoReg 96	Dec. 4, 2009	June 11, 2010
20 CSR 2120-3.525 Independent Financial Advisor is Agent of Trustee	.35 MoReg 97	Dec. 4, 2009	June 11, 2010
State Board of Registration for the Healing Arts			
20 CSR 2150-5.025 Administration of Vaccines Per Protocol	.34 MoReg 2529	Nov. 1, 2009	April 29, 2010
State Board of Pharmacy			
20 CSR 2220-6.050 Administration of Vaccines Per Protocol	.34 MoReg 2531	Nov. 1, 2009	April 29, 2010
20 CSR 2220-6.055 Non-Dispensing Activities	.34 MoReg 2534	Nov. 2, 2009	April 30, 2010
Missouri Consolidated Health Care Plan			
Health Care Plan			
22 CSR 10-2.010 Definitions	.35 MoReg 164	Jan. 1, 2010	June 29, 2010
22 CSR 10-2.020 Subscriber Agreement and General Membership Provisions	.35 MoReg 171	Jan. 1, 2010	June 29, 2010
22 CSR 10-2.045 Plan Utilization Review Policy	.35 MoReg 174	Jan. 1, 2010	June 29, 2010
22 CSR 10-2.050 CoPay Plan Benefit Provisions and Covered Charges	.35 MoReg 175	Jan. 1, 2010	June 29, 2010
22 CSR 10-2.051 PPO 300 Plan Benefit Provisions and Covered Charges	.35 MoReg 176	Jan. 1, 2010	June 29, 2010
22 CSR 10-2.053 High Deductible Health Plan Benefit Provisions and Covered Charges	.35 MoReg 177	Jan. 1, 2010	June 29, 2010
22 CSR 10-2.054 Medicare Supplement Plan Benefit Provisions and Covered Charges	.35 MoReg 177	Jan. 1, 2010	June 29, 2010
22 CSR 10-2.055 Medical Plan Benefit Provisions and Covered Charges	.35 MoReg 178	Jan. 1, 2010	June 29, 2010
22 CSR 10-2.060 PPO 300 Plan, HDHP, Copay, and HMO Plan Limitations	.35 MoReg 178	Jan. 1, 2010	June 29, 2010
22 CSR 10-2.064 HMO Summary of Medical Benefits	.35 MoReg 181	Jan. 1, 2010	June 29, 2010
22 CSR 10-2.067 HMO and POS Limitations	.35 MoReg 181	Jan. 1, 2010	June 29, 2010
22 CSR 10-2.090 Pharmacy Benefit Summary	.35 MoReg 182	Jan. 1, 2010	June 29, 2010
22 CSR 10-3.010 Definitions	.35 MoReg 183	Jan. 1, 2010	June 29, 2010
22 CSR 10-3.020 Subscriber Agreement and General Membership Provisions	.35 MoReg 190	Jan. 1, 2010	June 29, 2010
22 CSR 10-3.030 Public Entity Membership Agreement and Participation Period	.35 MoReg 193	Jan. 1, 2010	June 29, 2010
22 CSR 10-3.045 Plan Utilization Review Policy	.35 MoReg 194	Jan. 1, 2010	June 29, 2010
22 CSR 10-3.050 Copay Plan Benefit Provisions and Covered Charges	.35 MoReg 194	Jan. 1, 2010	June 29, 2010
22 CSR 10-3.051 PPO 300 Plan Benefit Provisions and Covered Charges	.35 MoReg 195	Jan. 1, 2010	June 29, 2010
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10-16	Transfers the scholarship portion of the A+ Schools Program from the Missouri Department of Elementary and Secondary Education to the Missouri Department of Higher Education	Jan. 29, 2010	Next Issue
10-15	Transfers the Breath Alcohol Program from the Missouri Department of Transportation to the Missouri Department of Health and Senior Services	Jan. 29, 2010	Next Issue
10-14	Designates members of the governor's staff to have supervisory authority over certain departments, divisions, and agencies	Jan. 29, 2010	Next Issue
10-13	Directs the Department of Social Services to disband the Missouri Task Force on Youth Aging Out of Foster Care	Jan. 15, 2010	This Issue
10-12	Rescinds Executive Orders 98-14, 95-21, 95-17, and 94-19 and terminates the Governor's Commission on Driving While Intoxicated and Impaired Driving	Jan. 15, 2010	This Issue
10-11	Rescinds Executive Order 05-41 and terminates the Governor's Advisory Council for Veterans Affairs and assigns its duties to the Missouri Veterans Commission	Jan. 15, 2010	This Issue
10-10	Rescinds Executive Order 01-08 and terminates the Personal Independence Commission and assigns its duties to the Governor's Council on Disability	Jan. 15, 2010	This Issue
10-09	Rescinds Executive Orders 95-10, 96-11, and 98-13 and terminates the Governor's Council on AIDS and transfers their duties to the Statewide HIV/STD Prevention Community Planning Group within the Department of Health and Senior Services	Jan. 15, 2010	This Issue
10-08	Rescinds Executive Order 04-07 and terminates the Missouri Commission on Patient Safety	Jan. 15, 2010	This Issue
10-07	Rescinds Executive Order 01-16 and terminates the Missouri Commission on Intergovernmental Cooperation	Jan. 15, 2010	This Issue
10-06	Rescinds Executive Order 05-13 and terminates the Governor's Advisory Council on Plant Biotechnology and assigns its duties to the Missouri Technology Corporation	Jan. 15, 2010	This Issue
10-05	Rescinds Executive Order 95-28 and terminates the Missouri Board of Geographic Names	Jan. 15, 2010	This Issue
10-04	Rescinds Executive Order 03-10 and terminates the Missouri Energy Policy Council	Jan. 15, 2010	This Issue
10-03	Rescinds Executive Order 03-01 and terminates the Missouri Lewis and Clark Bicentennial Commission	Jan. 15, 2010	This Issue
10-02	Rescinds Executive Order 07-29 and terminates the Governor's Advisory Council on Aging and assigns its duties to the State Board of Senior Services	Jan. 15, 2010	This Issue
10-01	Rescinds Executive Order 01-15 and terminates the Missouri Commission on Total Compensation	Jan. 15, 2010	This Issue

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09-29	Outlines the suspension of federal commercial motor vehicle and driver laws during emergency declarations. Executive Orders 07-01 and 08-40 are superceded and replaced on February 1, 2010	December 31, 2009	35 MoReg 205
09-28	Establishes the post of Missouri Poet Laureate. Executive order 08-01 is superceded and replaced	December 24, 2009	35 MoReg 203
09-27	Creates the Missouri Office of Health Information Technology, referred to as MO-HITECH. Executive Order 06-03 is rescinded	November 4, 2009	34 MoReg 2587
09-26	Advises that state offices will be closed November 27, 2009	October 30, 2009	34 MoReg 2466
09-25	Creates the governor's faith-based and community service partnership for disaster recovery	September 21, 2009	34 MoReg 2361
09-24	Creates the prompt pay for a healthy Missouri project	September 11, 2009	34 MoReg 2313
09-23	Designates members of the governor's staff as having supervisory authority over departments, divisions, or agencies	September 1, 2009	34 MoReg 2139
09-22	Appoints the Home Building and Residential Energy Efficiency Advisory panel to issue recommendations on energy efficiency measures for the home building sector and consumers	August 20, 2009	34 MoReg 2137
09-21	Declares a state of emergency exists in the state of Missouri and directs that Missouri State Emergency Operations Plan remain activated	May 14, 2009	34 MoReg 1332

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09-20	Gives the director of the Missouri Department of Natural Resources full discretionary authority to temporarily waive or suspend the operation of any statutory or administrative rule or regulation currently in place under his purview in order to best serve the interests of the public health and safety during the period of the emergency and the subsequent recovery period	May 12, 2009	34 MoReg 1331
09-19	Declares a state of emergency exists in the state of Missouri and directs that the Missouri State Emergency Operations Plan be activated	May 8, 2009	34 MoReg 1329
09-18	Orders that all state agencies whose building management falls under the direction of the Office of Administration shall institute policies that will result in reductions of energy consumption of two percent per year for each of the next ten years	April 23, 2009	34 MoReg 1273
09-17	Creates the Transform Missouri Project as well as the Taxpayer Accountability, Compliance, and Transparency Unit, and rescinds Executive Order 09-12	March 31, 2009	34 MoReg 828
09-16	Directs the Department of Corrections to lead a permanent, interagency steering team for the Missouri Reentry Process	March 26, 2009	34 MoReg 826
09-15	Expands the Missouri Automotive Jobs Task Force to consist of 18 members	March 24, 2009	34 MoReg 824
09-14	Designates members of the governor's staff as having supervisory authority over departments, divisions, or agencies	March 5, 2009	34 MoReg 761
09-13	Extends Executive Order 09-04 and Executive Order 09-07 through March 31, 2009	February 25, 2009	34 MoReg 657
09-12	Creates and establishes the Transform Missouri Initiative	February 20, 2009	34 MoReg 655
09-11	Orders the Department of Health and Senior Services and the Department of Social Services to transfer the Blindness Education, Screening and Treatment Program (BEST) to the Department of Social Services	February 4, 2009	34 MoReg 590
09-10	Orders the Department of Elementary and Secondary Education and the Department of Economic Development to transfer the Missouri Customized Training Program to the Department of Economic Development	February 4, 2009	34 MoReg 588
09-09	Transfers the various scholarship programs under the Departments of Agriculture, Elementary and Secondary Education, Higher Education, and Natural Resources to the Department of Higher Education	February 4, 2009	34 MoReg 585
09-08	Designates members of the governor's staff as having supervisory authority over departments, divisions, or agencies	February 2, 2009	34 MoReg 366
09-07	Gives the director of the Missouri Department of Natural Resources the authority to temporarily suspend regulations in the aftermath of severe weather that began on January 26	January 30, 2009	34 MoReg 364
09-06	Activates the state militia in response to the aftermath of severe storms that began on January 26	January 28, 2009	34 MoReg 362
09-05	Establishes a Complete Count Committee for the 2010 Census	January 27, 2009	34 MoReg 359
09-04	Declares a state of emergency and activates the Missouri State Emergency Operations Plan	January 26, 2009	34 MoReg 357
09-03	Directs the Missouri Department of Economic Development, working with the Missouri Development Finance Board, to create a pool of funds designated for low-interest and no-interest direct loans for small business	January 13, 2009	34 MoReg 281
09-02	Creates the Economic Stimulus Coordination Council	January 13, 2009	34 MoReg 279
09-01	Creates the Missouri Automotive Jobs Task Force	January 13, 2009	34 MoReg 277

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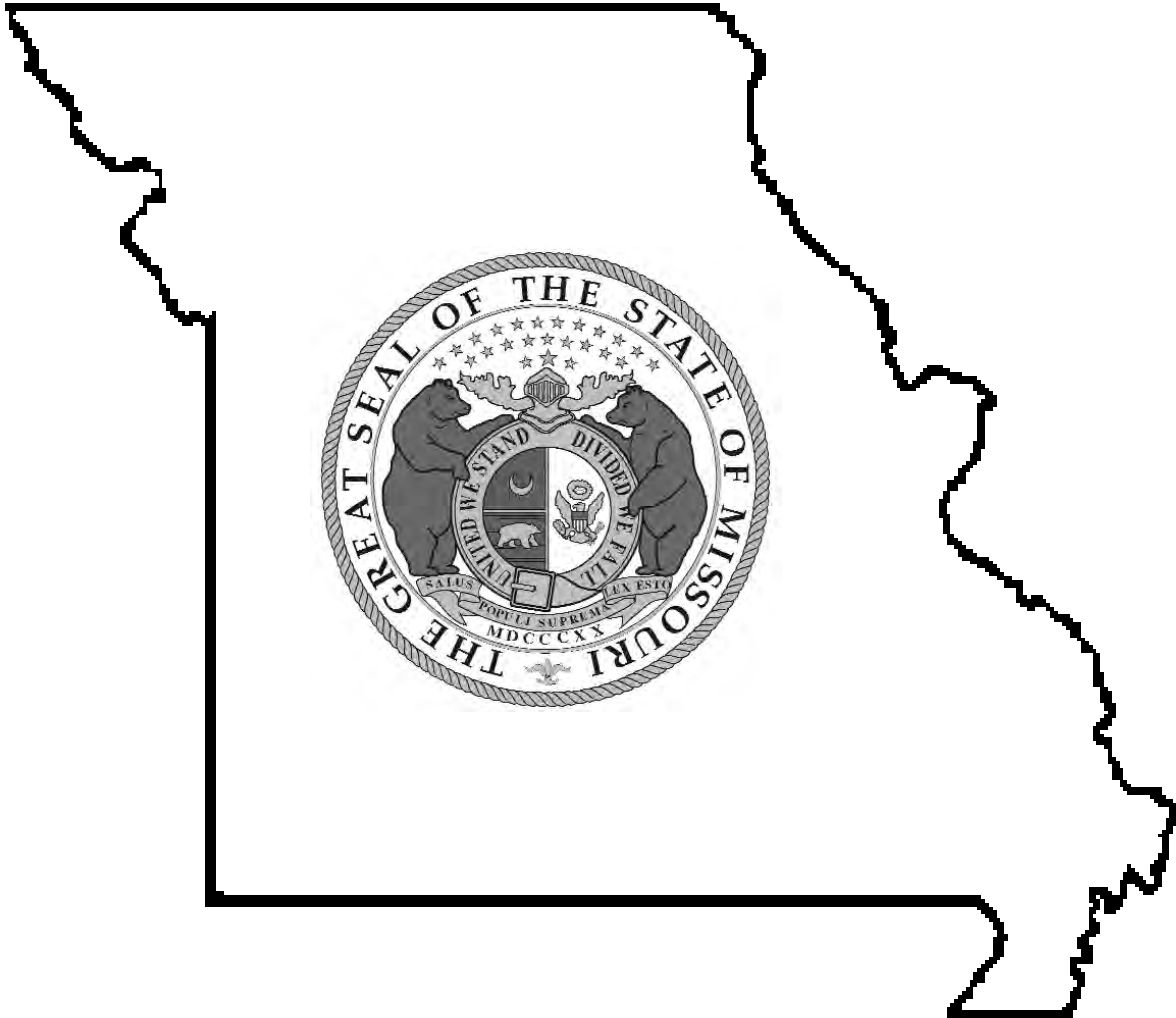
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